

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No. 2

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COLUMBIA GAS OF KENTUCKY, INC.

JAN - 7 1971

**PUBLIC SERVICE
COMMISSION**

OF

Charleston, West Virginia

**Rates, Rules and Regulations for Furnishing
NATURAL GAS**

AT

Cities, Towns, Communities and Areas Served

by Columbia Gas of Kentucky, Inc. in the

Commonwealth of Kentucky, as indicated

on Sheet No. 6

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED January 7, 1971

EFFECTIVE June 1, 1970

Issued by authority of
Orders of the Public
Service Commission of
Kentucky in Case No.
5243 dated September 18,
and December 22, 1970.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 13 1971
by ESC
ENGINEERING DIVISION

Columbia
Gas of Kentucky, Inc.
(Name of Utility)

ISSUED BY J.P. Connel

Vice President

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No. 2

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OF

Charleston, West Virginia

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Gas of Kentucky, Inc.
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BY *J.P. Conwell*

Vice President

RULES AND REGULATIONS
RATE SCHEDULES G-1, G-2 and AC-1

- I. Rules and Regulations for the Government of gas utilities which may be adopted by the Public Service Commission of Kentucky, and all amendments thereto and modifications thereof which may be made by said Commission.
- II. Before gas lines are laid in new subdivisions, the subdivider shall record a plat or plan of the subdivision in the County Court Clerk's Office of the county in which same is located and shall furnish a copy of said plat or plan, so recorded, to Columbia Gas of Kentucky, Inc. In the event it is required that plans for a proposed subdivision be submitted to and approved by a city, county or city-county planning and zoning commission, then such approval must be obtained before gas lines are laid in said subdivision.
- III. Where the Company's existing facilities are inadequate to serve an applicant for new or additional commercial or industrial load, the Company specifically reserves the right to defer service until such time as its facilities can be made adequate.
- IV. The Company will extend its distribution mains without cost up to but not more than a distance of two hundred (200) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy for air conditioning, space heating and water heating.

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Name of Officer Title Address

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RULES AND REGULATIONS
RATE SCHEDULES G-1, G-2 and AC-1
(Continued)

V. If service is discontinued at the request of any customer, the Company may refuse service to such customer, at the same premises, within eight (8) months, unless it shall first receive payment of twelve dollars and fifty cents (\$12.50) reconnection charge.

VI. A reconnect charge of five dollars (\$5.00) will be made by the Company when service has been disconnected for nonpayment of bills or for violation of the Company's Rules and Regulations and the customer has qualified for and requested the service to be reconnected.

VII. When a customer requests gas service from a high-pressure pipeline, the Company will furnish and install all taps, regulating equipment and meters at no cost to the customer except as follows with respect to pressure regulators:

1. If the line from which the customer is to be served is operated at a pressure not exceeding 50 psig, the Company will furnish the necessary service regulator at no cost to the customer.

2. If the line from which the customer is to be served is operated at a pressure in excess of 50 psig but not in excess of 150 psig, which will necessitate one high-pressure regulator in addition to the service regulator, the customer will be required to make a payment of \$40 to cover the cost, installed, of the high-pressure regulator.

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RULES AND REGULATIONS
RATE SCHEDULES G-1, G-2 and AC-1
(Continued)

VII. (Continued)

3. If the line from which the customer is to be served is operated at a pressure in excess of 150 psig which will necessitate two high-pressure regulators in addition to the service regulator, the customer will be required to make a payment of \$80 to cover the cost, installed, of the high-pressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

VIII. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or

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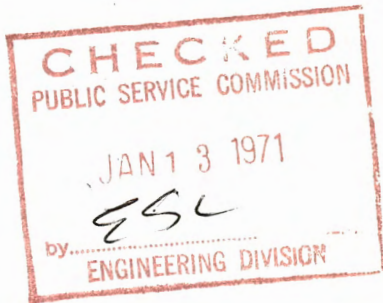
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RULES AND REGULATIONS
RATE SCHEDULES G-1, G-2 and AC-1
(Continued)

VIII. (Continued)

otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

IX. Bills will be rendered and be payable once each month. The Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule customers once each two months. As to any customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter-reading period shall be determined by calculation on the basis of the customer's previous usage - - - considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. The customers' consumption for the second month of each bimonthly meter-reading period shall be determined by actual measurement taken from the customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter-reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.



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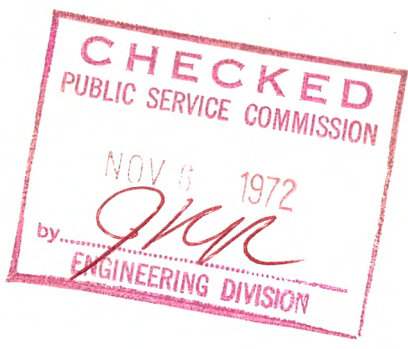
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COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULES G-1, G-2 and AC-1
(Continued)

(N)X. If in the Company's judgment it is necessary to limit the sale of natural gas for the protection of seasonal and annual volumes in order to supply market requirements based on gas supply available, the Company shall curtail or discontinue in whole or in part gas service to its industrial customers. In so curtailing or discontinuing service the Company shall curtail monthly, seasonal, or annual volumes to industrial customers by ordering ratable curtailment of deliveries to industrial customers by giving notice to each industrial customer of the percentage reduction required. Such ratable curtailment shall be ordered as to industrial customers, whether served under these or any other rate schedules.

The Company shall not be liable for any loss, cost, damage, injury or expense that may be sustained by the customer by reason of partial or complete curtailment or interruption or discontinuance of gas service.



(N) New

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On and After November 1, 1972
Issued by: J. H. Russell President Charleston, W. Va.
Name of Officer Title Address
Issued to comply with an Order of the Public Service Commission of
Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

COLUMBIA GAS OF KENTUCKY, INC.

TEMPORARY AVAILABILITY SHEET
RELATING TO ALL RATE SCHEDULES

AVAILABILITY (N)

Columbia Gas of Kentucky, Inc. (Seller) shall restrict and limit its sales of natural gas effective immediately and continuing until the further Order of the Public Service Commission of Kentucky, in the following manner:

- (a) Seller shall not serve the requirements of any new applicants for industrial or commercial gas service and shall deny applications for increased requirements of any existing industrial or commercial customers.
- (b) Seller shall not serve the requirements of any new residential customers, except for those who have previously applied for service or those who apply for service within fifteen days of the Commission's Order, provided that such applicants are ready to receive said service on or before January 1, 1973.
- (c) Seller shall discontinue service for all existing outside ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.



(N) Indicates New

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COLUMBIA GAS OF KENTUCKY, INC.

TEMPORARY AVAILABILITY SHEET
RELATING TO ALL RATE SCHEDULES
(Continued)

AVAILABILITY (Continued) (N)

- (d) Seller shall advise the Commission every three months as to the current status of its gas supply, and Seller shall file with the Commission within thirty days of the Commission's Order a detailed proposal for processing held applications of all classes of customers and procedures to assure that said plan is uniformly applied upon the termination of the restrictions and limitations on the sale of natural gas.



(N) New

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Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

General Statement of Territory Served
by Columbia Gas of Kentucky, Inc.
(hereinafter called the Seller)

Rate Schedule G-1

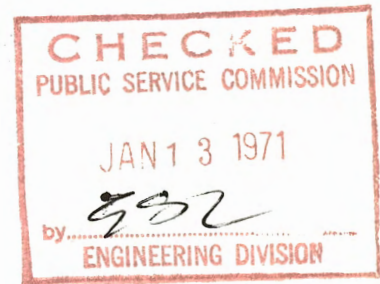
Ashland, Catlettsburg, Cynthiana, Foster, Frankfort, Fullerton, Georgetown, Greenup, Hindman, Inez, Irvine, Lexington, Louisa, Midway, Mt. Sterling, Raceland, Ravenna, Russell, South Williamson, Versailles, Winchester, Worthington and rural communities and areas served by the Company in Bath, Bourbon, Boyd, Bracken, Carter, Clark, Clay, Estill, Fayette, Floyd, Franklin, Greenup, Harrison, Johnson, Knott, Lawrence, Lee, Lewis, Madison, Magoffin, Martin, Mason, Menifee, Montgomery, Morgan, Nicholas, Owsley, Pendleton, Pike, Powell, Robertson, Scott and Woodford Counties, Kentucky.

Rate Schedule G-2

Applicable in the areas formerly served by Limestone Gas Company including: Maysville, Paris and rural communities and areas served by the Company in Bourbon and Mason Counties, Kentucky.

Rate Schedules AC, FC-1, FI-1, FI-2, IS-1 and IUS-1

Throughout the entire territory served by the Seller as shown above.



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COLUMBIA GAS OF KENTUCKY, INC.

(N) TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO
ALL RATE SCHEDULES

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS

1. Maximum Monthly Volumes

The Maximum Monthly Volumes applicable to Large Volume Customers (Buyer) being served under Rate Schedules are set forth on Sheets Nos. 6-I through 6-K herein. The Maximum Monthly Volume represents the maximum volume of gas that Columbia Gas of Kentucky, Inc. (Seller) is obligated to deliver to Buyer in any month. Buyer shall be billed and shall pay for all volumes taken hereunder in excess of Buyer's Authorized Monthly Volume at the applicable rate therefor, together with any applicable charges pursuant to Section 2 herein. (Authorized Monthly Volume is defined as the Maximum Monthly Volume or that volume resulting from provisions of Section 3 herein.)

2. Adjustment and Penalty Provision
for Takes in Excess of Authorized
Monthly Volumes

A. Adjustment and Penalty for Excess
Takes at the End of the Five-
Month Period Ending with the
March Billing Month

- (1) If, at the end of the five-month period ending with the March billing month, Buyer has exceeded the sum of its Authorized Monthly Volumes for such period, then Buyer shall pay a penalty computed at the rate of \$10.00 per Mcf for all volumes taken in excess of one-hundred and three percent (103%) of the sum of Buyer's Authorized Monthly Volumes.



(N) New

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(N)

TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

2. Adjustment and Penalty Provision
for Takes in Excess of Authorized
Monthly Volumes (Continued)

A. Adjustment and Penalty for Excess
Takes at the End of the Five-
Month Period Ending with the
March Billing Month (Continued)

Provided, however, to the extent
that a Buyer exceeds the sum of
its Authorized Monthly Volumes
for such period, the penalty
shall not apply to the excess
volumes authorized pursuant to
the provision of Section 5 hereof.

(2) Excess Volumes taken by Buyer up
to three percent (3%) of the sum
of its Authorized Monthly Volumes
for the five-month period ending
with the March billing month shall
be reflected as a reduction in the
sum of its Authorized Monthly
Volumes for the seven-month period
ending with the October billing
month as follows:

(1) The sum of the Authorized
Monthly Volumes for the
four-month period ending
with the July billing month
shall be reduced by seventy-
five percent (75%) of such
excess volumes and;



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COLUMBIA GAS OF KENTUCKY, INC.

(N)

TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

2. Adjustment and Penalty Provision
for Takes in Excess of Authorized
Monthly Volumes (Continued)

A. Adjustment and Penalty for Excess
Takes at the End of the Five-
Month Period Ending with the
March Billing Month (Continued)

(ii) The sum of the Authorized
Monthly Volumes for the
three-month period ending
with the October billing
month shall be reduced by
twenty-five percent (25%)
of such excess volumes.

B. Penalty for Excess Takes at
the End of the Four-Month
Period Ending with the July
Billing Month

If, at the end of the four-month period
ending with the July billing month, Buyer
has exceeded the sum of its reduced
Authorized Monthly Volumes for such period,
then Buyer shall pay a penalty computed at
the rate of \$10.00 per Mcf for the greater
of (a) all volumes taken in excess of one-
hundred and one percent (101%) of the sum
of Buyer's reduced Authorized Monthly Volumes
or (b) all volumes taken in excess of 500 Mcf
of the sum of Buyer's reduced Authorized
Monthly Volumes.

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by *J. J. Dorell*
ENGINEERING DIVISION

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COLUMBIA GAS OF KENTUCKY, INC.

(N) TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

2. Adjustment and Penalty Provision
for Takes in Excess of Authorized
Monthly Volumes (Continued)

B. Penalty for Excess Takes at
the End of the Four-Month
Period Ending with the July
Billing Month (Continued)

Provided, however, to the extent that
a Buyer exceeds the sum of its reduced
Authorized Monthly Volumes for such period,
the penalty shall not apply to the excess
volumes authorized pursuant to the provision
of Section 5 hereof.

C. Penalty for Excess Takes at the
End of the Twelve-Month Period
Ending with the October Billing
Month

If, at the end of the twelve-month period
ending with the October billing month, Buyer
has exceeded the sum of its Authorized
Monthly Volumes for such twelve-month period,
then Buyer shall pay a penalty computed at
the rate of \$10.00 per Mcf for all volumes
taken in excess of one-hundred and one per-
cent (101%) of the sum of Buyer's Authorized
Monthly Volumes.

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by *J.M.C.*
ENGINEERING DIVISION

Provided, however, to the extent that a
Buyer exceeds the sum of its Authorized
Monthly Volumes for such period, the penalty
shall not apply to the excess volumes
authorized pursuant to the provision of
Section 5 hereof.

(N) New

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COLUMBIA GAS OF KENTUCKY, INC.

(N)

TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

2. Adjustment and Penalty Provision
for Takes in Excess of Authorized
Monthly Volumes (Continued)

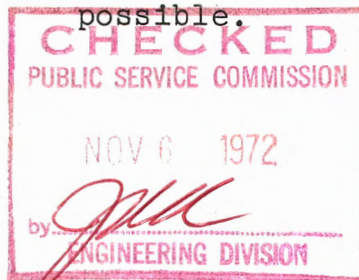
C. Penalty for Excess Takes at the
End of the Twelve-Month Period
Ending with the October Billing
Month (Continued)

There shall be excluded from the volumes
subject to penalty under this Section 2 C,
volumes for which Buyer has previously been
penalized during such twelve-month period
pursuant to Sections 2 A and 2 B.

3. Limitations and Curtailment
Provisions

A. Gas Supply Deficiency
Curtailement

If, from time to time and in Seller's sole
judgment, Seller's gas supply is not
adequate to deliver the Maximum Monthly
Volumes to each Buyer, Seller shall order
ratable curtailment of deliveries to Buyers
by giving notice to each Buyer of the Stated
Percentage (Percent of Maximum Monthly Volume
authorized for delivery) of Maximum Monthly
Volume that Buyer is entitled to take. Such
notice will be given as much in advance as
possible.



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COLUMBIA GAS OF KENTUCKY, INC.

(N) TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

3. Limitations and Curtailment
Provisions (Continued)

A. Gas Supply Deficiency
Curtailment (Continued)

Provided, however, the provisions hereof for curtailment shall in no way limit or restrict Seller from curtailing and interrupting daily deliveries as provided for in Rate Schedules on file from time to time.

B. Curtailment Resulting from
Operating Conditions

If, due to necessity to make modifications, tests, replacements, or repairs (excluding repairs arising from the occurrence of a force majeure) to Seller's facilities, as determined in Seller's sole judgment, or to the facilities of Seller's supplier of gas, the gas available for delivery by Seller is insufficient to meet all of Seller's authorized sales on any day, then Seller, upon providing as much notice as possible under all of the circumstances, shall order curtailment by Buyers to the extent required.

4. Reduced Maximum Monthly Volume

When Buyer's Maximum Monthly Volume is reduced as a result of the provisions of Section 3 hereof, the reduced volume shall thereafter constitute Buyer's Authorized Monthly Volume and shall continue as Buyer's Authorized Monthly Volume until changed by notice from Seller.

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COLUMBIA GAS OF KENTUCKY, INC.

(N) TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

5. Availability of Excess Gas

If, in Seller's sole judgment, sufficient gas supply is available to permit deliveries in addition to the Maximum Monthly Volumes in any month, Seller will provide all Buyers with as much advance notice as possible of the amount of such additional gas anticipated to be available. Such gas shall be apportioned by Seller to all Buyers on the basis of the total of Maximum Monthly Volumes for all Buyers for that month. Notwithstanding the provision of this Section 5, Seller shall not be obligated to deliver to Buyer in any month a quantity of gas in excess of the Maximum Monthly Volume.

6. Minimum Monthly Bill and Other
Charges, Assessments and Penalties

The provisions of Sections 1 through 5 above shall not serve to reduce any charges, assessments or penalties otherwise payable or applicable under provisions of any rate schedule. Provided, however, that if Buyer is assessed penalties as the result of takes in excess of Buyer's Reduced Maximum Monthly Volumes as provided for in Section 4 hereof, to the extent such Reduced Maximum Monthly Volume results in the imposition of a minimum bill, such minimum bill shall be decreased by that portion of the volume of ratable curtailment under Section 3 hereof for which Buyer was penalized, which is below the level of volumes necessary to meet minimum bill requirements times the applicable rate of such rate schedule.

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by *[Signature]*
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TEMPORARY VOLUMETRIC LIMITATIONS AND
CURTAILMENT PROVISIONS RELATING TO ALL
RATE SCHEDULES (Continued)

VOLUMETRIC LIMITATIONS AND CURTAILMENT
PROVISIONS APPLICABLE TO LARGE VOLUME
CUSTOMERS (Continued)

7. Disposition of Penalties

As of December 31 of each year, Seller shall total all penalties then collected from all Buyers resulting from the provisions of Section 2 hereof applicable to the contract period of the same year. As of December 31 of each year, Seller shall also total the penalties paid to its supplier for volumes taken in excess of the volumes authorized by supplier for the contract period of the same year. Seller shall return to all Buyers penalties collected in excess of those penalties paid to Seller's supplier. The total amount of such penalties to be returned shall be divided by the total volume of sales to all Buyers during the contract period. The result of such computation shall represent the factor to be multiplied by each Buyer's total purchase volumes during such contract period to determine the amount to be returned to each Buyer as a credit on the invoice to Buyer for the January billing month. All references to "contract period" in this Section shall mean a twelve-month period ended October 31.



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COLUMBIA GAS OF KENTUCKY, INC.

(N)

MAXIMUM MONTHLY VOLUMES
MCF

<u>Month</u>	<u>A. O. Smith Corp. Electric Motor Div.</u>	<u>Ashland Oil & Refining Company</u>	<u>Ashland Oil, Inc. (Marine Terminal)</u>	<u>Bourbon Brick Co.</u>	<u>Brown and Williamson Tobacco Corp.</u>
November	22,700	295,000	9,800	8,100	8,000
December	23,700	306,000	7,700	8,900	15,000
January	23,700	271,000	9,300	8,500	21,000
February	25,500	249,000	11,400	7,700	17,000
March	26,000	306,000	12,100	8,500	13,000
Total - 5 mos.	121,600	1,427,000	50,300	41,700	74,000
April	22,000	330,000	9,100	8,400	4,000
May	19,000	341,000	5,400	8,000	200
June	20,000	330,000	7,600	8,300	-
July	20,000	341,000	8,000	8,700	500
Total - 4 mos.	81,000	1,342,000	30,100	33,400	4,700
August	10,000	341,000	6,000	8,000	8,000
September	20,000	330,000	6,600	8,400	10,000
October	20,000	271,000	7,000	8,500	14,000
Total - 12 mos.	252,600	3,711,000	100,000	100,000	110,700

<u>Month.</u>	<u>Calgon Corporation</u>	<u>Carnation Company Condensery Division</u>	<u>Charles Taylor Sons Company</u>	<u>Columbia Hydrocarbon Corp.</u>	<u>E. I. du Pont de Nemours and Company</u>
November	66,000	8,000	50,000	14,200	18,200
December	68,200	9,200	50,000	15,000	17,800
January	68,200	8,000	40,000	16,400	18,200
February	61,600	8,000	40,000	14,500	19,200
March	68,200	9,800	50,000	15,600	17,700
Total - 5 mos.	332,200	43,000	230,000	75,700	91,100
April	66,000	9,800	50,000	13,000	18,200
May	68,200	13,000	45,000	6,100	15,800
June	66,000	13,300	45,000	13,400	16,400
July	68,200	12,000	45,000	12,100	15,400
Total - 4 mos.	268,400	48,100	185,000	44,600	65,800
August	68,200	12,000	45,000	10,800	16,400
September	66,000	9,000	45,000	11,000	15,800
October	68,200	8,500	50,000	12,500	18,000
Total - 12 mos.	803,000	120,600	555,000	154,600	207,100

CHECKED
PUBLIC SERVICE COMMISSION
NOV 6 1972

(N) New

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied

Issued by: *J. J. Durrell* President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

COLUMBIA GAS OF KENTUCKY, INC.

(N)

MAXIMUM MONTHLY VOLUMES
MCF

<u>Month</u>	<u>Eaton Corp. Foundry Division</u>	<u>General Electric Co. Kentucky Glass Works</u>	<u>Hobart Manufacturing Company</u>	<u>International Business Machines Corporation</u>	<u>January and Wood Co.</u>
November	9,000	37,000	19,700	67,200	8,100
December	9,000	40,000	26,200	74,600	8,800
January	13,500	41,000	29,800	73,600	10,500
February	13,500	38,000	23,800	56,800	8,800
March	13,500	40,000	25,000	66,000	11,000
Total - 5 mos.	58,500	196,000	124,500	338,200	47,200
April	13,500	41,000	18,400	65,400	9,100
May	13,500	39,000	16,800	81,200	7,900
June	18,000	32,000	15,600	78,200	7,100
July	18,000	14,000	11,600	80,400	5,800
Total - 4 mos.	63,000	126,000	62,400	305,200	29,900
August	18,000	40,000	15,300	80,500	7,500
September	18,000	40,000	17,200	74,600	7,300
October	18,000	42,000	20,400	76,000	8,100
Total - 12 mos.	175,500	444,000	239,800	874,500	100,000

<u>Month</u>	<u>Kentucky Utilities Company</u>	<u>Louisa Carpet Mills, Inc.</u>	<u>R.J.Reynolds Tobacco Company</u>	<u>Rand McNally & Company</u>	<u>Rockwell- Standard Corporation</u>
November	15,000	10,300	5,500	8,700	30,000
December	-	10,500	20,500	15,600	31,500
January	-	13,500	25,000	11,500	35,000
February	-	11,300	20,000	14,700	34,000
March	-	15,400	18,500	12,700	33,000
Total - 5 mos.	15,000	61,000	89,500	63,200	163,500
April	16,000	11,700	6,800	7,600	32,000
May	40,000	8,500	300	5,300	34,000
June	40,000	10,600	300	4,200	37,000
July	80,000	8,300	300	4,000	37,000
Total - 4 mos.	176,000	39,100	7,700	21,100	140,000
August	80,000	9,600	300	3,400	37,000
September	40,000	12,000	8,500	5,400	37,000
October	20,000	14,900	12,000	8,600	34,500
Total - 12 mos.	331,000	136,600	118,000	101,700	412,000

CHECKED
PUBLIC SERVICE COMMISSION

NOV 6 1972

(N) New

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied
On and After November 1, 1972

Issued by: J.K. Jewell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

COLUMBIA GAS OF KENTUCKY, INC.

(N)

MAXIMUM MONTHLY VOLUMES
MCF

<u>Month</u>	<u>Special Products Div. International Nickel Co., Inc.</u>	<u>Square D Co., Inc.</u>	<u>Sylvania Electric Products, Inc. (Versailles)</u>
November	46,000	12,600	11,800
December	54,000	17,300	12,800
January	51,000	17,500	9,800
February	46,000	19,000	9,300
March	43,000	18,100	10,500
Total - 5 mos.	240,000	84,500	54,200
April	37,000	14,100	8,400
May	33,000	10,400	8,400
June	33,000	9,300	8,100
July	16,000	9,800	5,000
Total - 4 mos.	119,000	43,600	29,900
August	33,000	7,300	7,900
September	33,000	7,400	10,300
October	39,000	11,400	11,400
Total - 12 mos.	464,000	154,200	113,700

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CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 8 1972
 by *[Signature]*
 ENGINEERING DIVISION

(N) New

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied
 Issued by: *[Signature]* President On and After November 1, 1972
 Name of Officer Title Address
 Charleston, W. Va.
 Issued to comply with an Order of the Public Service Commission of
 Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

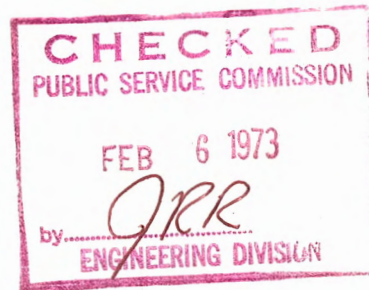
COLUMBIA GAS OF KENTUCKY, INC.

(T)

MAXIMUM MONTHLY VOLUMES
MCF

(T)

<u>Month</u>	<u>Special Products Div. International Nickel Co., Inc.</u>	<u>Square D Co., Inc.</u>	<u>GTE Sylvania, Incorporated (Versailles)</u>
November	46,000	12,600	17,800
December	54,000	17,300	19,000
January	51,000	17,500	16,000
February	46,000	19,000	14,900
March	43,000	18,100	16,700
Total - 5 mos.	240,000	84,500	84,400
April	37,000	14,100	14,400
May	33,000	10,400	14,600
June	33,000	9,300	14,100
July	16,000	9,800	11,200
Total - 4 mos.	119,000	43,600	54,300
August	33,000	7,300	14,100
September	33,000	7,400	16,300
October	39,000	11,400	17,600
Total - 12 mos.	464,000	154,200	186,700



(T) Change in Text

DATE OF ISSUE: January 31, 1973 DATE EFFECTIVE: With Gas Supplied
 On and After January 1, 1973
 Issued: J. T. Jewell President Charleston, W. Va.
 Name of Officer Title Address
 Issued to comply with an Order of the Public Service Commission of
 Kentucky dated January 5, 1973 at Case No. 5762.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4507
Next	49 Mcf used through each meter each month - per Mcf	.9827
Next	50 Mcf used through each meter each month - per Mcf	.9237
Next	100 Mcf used through each meter each month - per Mcf	.8907
Next	800 Mcf used through each meter each month - per Mcf	.8707
All Over 1,000	Mcf used through each meter each month - per Mcf	.8507

MINIMUM MONTHLY CHARGE

The minimum charge per month shall

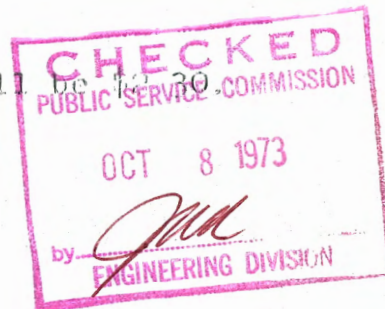
PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

- (I) Increase
- (T) Change in Text



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973
Columbus, Ohio

Issued by: [Signature] Vice President

Name of Officer: _____ Title: _____ Address: _____
Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial
and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4144
Next	49 Mcf used through each meter each month - per Mcf	.9464
Next	50 Mcf used through each meter each month - per Mcf	.8874
Next	100 Mcf used through each meter each month - per Mcf	.8544
Next	800 Mcf used through each meter each month - per Mcf	.8344
All Over 1,000	Mcf used through each meter each month - per Mcf	.8144

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or
decrease as may be authorized by the Public Service
Commission of Kentucky pursuant to a Purchased Gas
Adjustment provision as follows:

C-10-10-73

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by *JRR*
ENGINEERING DIVISION

(I) Increase

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973

Issued by: *A. J. D. D. D.* President
Name of Officer Title Address
Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4126
Next	49 Mcf used through each meter each month - per Mcf	.9446
Next	50 Mcf used through each meter each month - per Mcf	.8856
Next	100 Mcf used through each meter each month - per Mcf	.8526
Next	800 Mcf used through each meter each month - Per Mcf	.8326
All Over 1,000	Mcf used through each meter each month - per Mcf	.8126

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

2-21-73

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

CHECKED
PUBLIC SERVICE COMMISSION
APR 27 1971
by *[Signature]*
ENGINEERING DIVISION

(I) Increase (T) Change in Text

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

The rates authorized herein are based upon the whole-sale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u> per Mcf of Billing Demand, per month	\$1.98	\$ 2.44
<u>Commodity Charge -</u> (1) per Mcf for all gas delivered hereunder each billing month,	42.82 ¢	44.28 ¢
(2) per Mcf for the appli- cable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	42.82 ¢	44.28 ¢

(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u> per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
<u>Contract Quantity Charge -</u> per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢



(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 September 14, 1973

Issued by: [signature] Vice President Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

The rates authorized herein are based upon the whole-sale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of March 1, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing Demand, per month	\$3.22	\$3.54
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	32.86¢	34.37¢
(2) per Mcf for the appli- cable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	32.86¢	34.37¢

(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
<u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢

10-10-73

CHECKED
 PUBLIC SERVICE COMMISSION
 MAR 23 1973
 by JRR
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 March 1, 1973

Issued by: J. G. Dull President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

The rates authorized herein are based upon the whole-sale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u> per Mcf of Billing Demand, per month	\$3.22 \$3.54
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<u>Commodity Charge -</u> (1) per Mcf for all gas delivered hereunder each billing month, (2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS.	 31.45¢ 32.92¢ 31.45¢ 32.92¢
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(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u> per Mcf of Billing Demand each month of the year	\$0.90 \$1.22
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<u>Contract Quantity Charge -</u> per Mcf of Winter Contract Quantity each month of the year	1.20¢ 1.35¢
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CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 21 1973
 by *JRR*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: *J. J. Arnell* President Charleston, W. Va.

Name of Officer	Title	Address
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Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
<u>(a) Rate Schedule CDS-1 - Contract Demand Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand, per month	\$3.67	\$4.00
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	29.806¢	31.354¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	29.806¢	31.354¢
<u>(b) Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.25
<u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

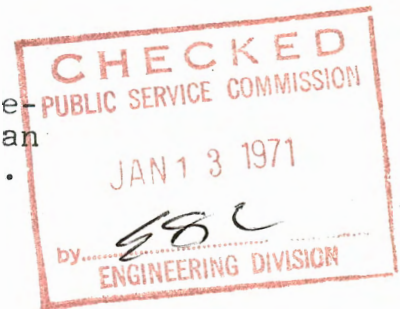
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule G-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-months period together with an estimate of the cost thereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J. P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule G-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (5) Such other information as this Commission may request for a proper determination of the Purchased Gas Adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

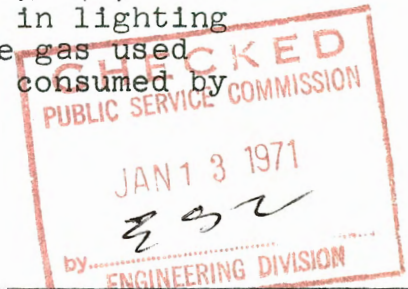
In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

OTHER PROVISIONS

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the Seller, and the gas used by such light(s) is unmetered, the gas consumed by



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

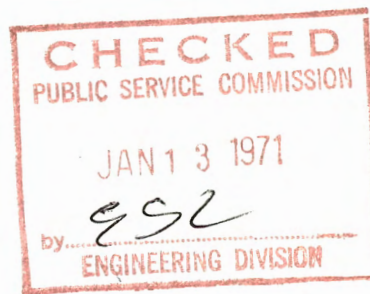
Issued by: J.P. Connel Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule G-1
(Continued)

OTHER PROVISIONS (Continued)

such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
 General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4507
Next	49 Mcf used through each meter each month - per Mcf	.9607
Next	50 Mcf used through each meter each month - per Mcf	.9307
Next	100 Mcf used through each meter each month - per Mcf	.8907
Next	800 Mcf used through each meter each month - per Mcf	.8707
All Over 1,000	Mcf used through each meter each month - per Mcf	.8507

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.



(I) Increase

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial
and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4144
Next	49 Mcf used through each meter each month - per Mcf	.9244
Next	50 Mcf used through each meter each month - per Mcf	.8944
Next	100 Mcf used through each meter each month - per Mcf	.8544
Next	800 Mcf used through each meter each month - per Mcf	.8344
All Over 1,000	Mcf used through each meter each month - per Mcf	.8144

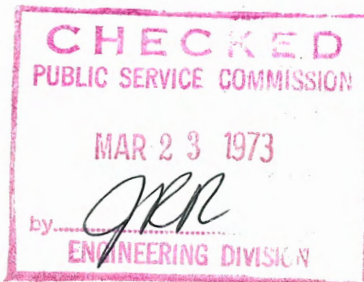
MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

10-10-73



(I) Increase

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973

Issued by: *A. J. D. D. D.* President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial
and industrial service.

RATE (R)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.3995
Next	49 Mcf used through each meter each month - per Mcf	.9095
Next	50 Mcf used through each meter each month - per Mcf	.8795
Next	100 Mcf used through each meter each month - per Mcf	.8395
Next	800 Mcf used through each meter each month - per Mcf	.8195
All Over 1,000	Mcf used through each meter each month - per Mcf	.7995

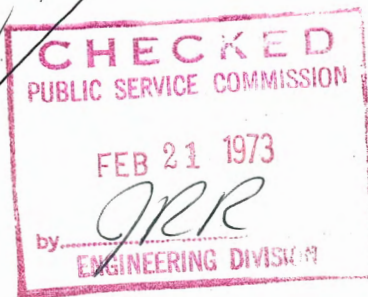
MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

Handwritten: 3-23-73



(R) Reduction

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
Readings On and After
February 2, 1973

Issued by: J. J. Duell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
General Gas Service

Rate Schedule G-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service.

RATE (I)

First	1 Mcf, or the right thereto, used through each meter each month	\$2.4126
Next	49 Mcf used through each meter each month - per Mcf	.9226
Next	50 Mcf used through each meter each month - per Mcf	.8926
Next	100 Mcf used through each meter each month - per Mcf	.8526
Next	800 Mcf used through each meter each month - per Mcf	.8326
All Over 1,000	Mcf used through each meter each month - Per Mcf	.8126

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$2.30.

PENALTIES OR DISCOUNTS

None.

2-21-73

(I) Increase



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -

per Mcf of Billing Demand, per month	\$1.98	\$ 2.44
--------------------------------------	--------	---------

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each billing month,	42.82 ¢	44.28 ¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	42.82 ¢	44.28 ¢

CHECKED
 PUBLIC SERVICE COMMISSION
 OCT 8 1973
 by *[Signature]*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
 Name of Officer Title Address
 Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the whole-sale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of March 1, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing Demand, per month	\$3.22	\$3.54
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	32.86¢	34.37¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	32.86¢	34.37¢

10-10-73

CHECKED
 PUBLIC SERVICE COMMISSION
 MAR 23 1973
 by *JRR*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *J. S. Durrell* President
 Name of Officer Title
 Charleston, W. Va. Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the whole-sale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
 per Mcf of Billing
 Demand, per month \$3.22 \$3.54

Commodity Charge -
 (1) per Mcf for all
 gas delivered
 hereunder each
 billing month, 31.45¢ 32.92¢
 (2) per Mcf for the
 applicable monthly
 volumes nominated
 in accordance with
 Section 6 of
 Seller's Rate
 Schedule WS 31.45¢ 32.92¢

3-23-73

CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 21 1973
 by JRR
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
 February 2, 1973

Issued by: J. J. Powell President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

	<u>United Fuel</u>	<u>Kentucky Gas</u>
	<u>Gas Company</u>	<u>Transmission</u>
		<u>Corporation</u>

(a) Rate Schedule CDS-1 - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand, per month	\$3.67	\$4.00

<u>Commodity Charge -</u>		
(1) per Mcf for all		
gas delivered		
hereunder each		
billing month,	29.806¢	31.354¢
(2) per Mcf for the		
applicable monthly		
volumes nominated		
in accordance with		
Section 6 of		
Seller's Rate		
Schedule WS	29.806¢	31.354¢

2-21-73



(T) Change in Text

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas
 Supplied On and After
 April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
 Zone 1 Zone 3

(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand each month		
of the year	\$0.90	\$1.22
 <u>Contract Quantity Charge -</u>		
per Mcf of Winter		
Contract Quantity		
each month of the		
year	1.20¢	1.35¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under

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 PUBLIC SERVICE COMMISSION

 FEB 21 1973

 by JRR
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
 February 2, 1973
 Charleston, W. Va.

Issued by: J. J. Russell President
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule G-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
(b) <u>Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing		
Demand each month		
of the year	\$0.90	\$1.25
 <u>Contract Quantity Charge -</u>		
per Mcf of Winter		
Contract Quantity		
each month of the		
year	1.20¢	1.35¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule G-2
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (2) (Continued)
the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the Purchased Gas Adjustment.

Upon receipt of this information the Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

RECEIVED
PUBLIC SERVICE COMMISSION
JAN 13 1971
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: *J.P. Connel* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

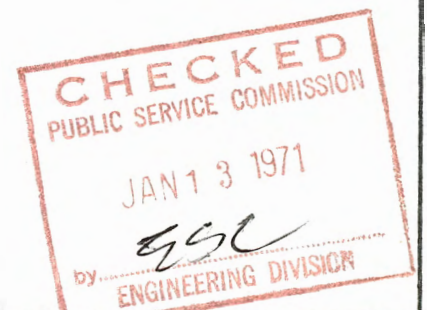
Rate Schedule G-2
(Continued)PURCHASED GAS ADJUSTMENT (Continued)

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

OTHER PROVISIONS

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the Seller, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hr. input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr. input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this Rate Schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CLASSIFICATION OF SERVICE
Summer Air-Conditioning Service

Rate Schedule AC-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available, at one location, to any customer served or to be served under one of the Seller's other Rate Schedules during the billing months of June, July, August, and September for gas used by the customer for Summer Air-Conditioning purposes; provided, however, that for customers with gas air-conditioning facilities installed with a capacity of ten (10) or more tons, where the volume of gas for Summer Air-Conditioning purposes is separately determined under Paragraph 1 (b) of Other Provisions hereof, this Rate Schedule shall apply to all gas used for Summer Air-Conditioning purposes during the period from May 1 to October 31, inclusive.

RATE

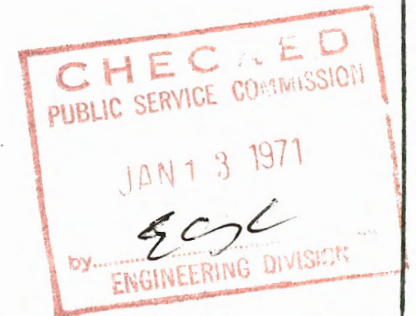
First 100 Mcf per month @ \$.47 per Mcf
All Over 100 Mcf per month @ \$.42 per Mcf

MINIMUM MONTHLY CHARGE

None.

PENALTIES OR DISCOUNTS

None.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conwell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule AC-1
(Continued)

OTHER PROVISIONS

1. Gas sold under this Rate Schedule shall be determined and billed by the Seller on the basis of:
 - (a) Gas used in excess of the estimated connected load of appliances for purposes other than space heating, or
 - (b) Gas used for Summer Air-Conditioning separately determined or separately metered where it is practical and economical.

2. All gas used, including gas used for Summer Air-Conditioning purposes, other than that stated in Availability Section of this Rate Schedule, shall be paid for at the rate the customer is obligated to pay for gas other than gas used for Summer Air-Conditioning purposes.

3. Service under this Rate Schedule shall in no way affect the customer's obligation under any other Rate Schedule.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 13 1971
 by *gcp*
 ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: *J.P. Cornell* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Firm and Curtailable Gas Service - Optional

Rate Schedule FC-1

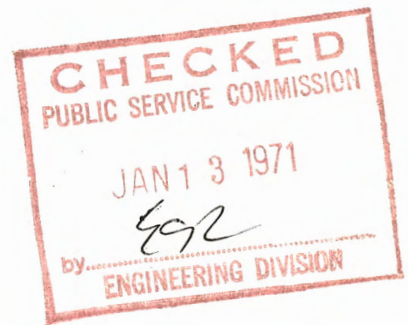
APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

This Rate Schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Curtailable Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (I)

Firm Volume (Daily Firm Volume
Times Number of Days in Month)

First	1,000 Mcf per month @ \$0.8444	per Mcf
Over	1,000 Mcf per month @ \$0.7444	per Mcf

Curtailable Volume

\$0.5635 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

(I) Increase



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973

Issued by: ~~XXXXXXXXXXXXXXXXXXXX~~ Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (I)

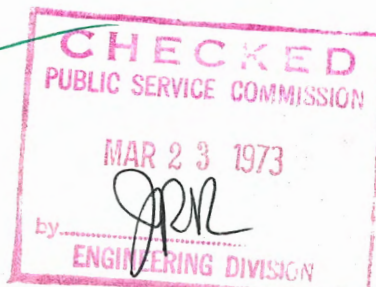
Firm Volume (Daily Firm Volume
Times Number of Days in Month)

First 1,000 Mcf per month @ \$0.7902 per Mcf
Over 1,000 Mcf per month @ \$0.6902 per Mcf

Curtailable Volume

\$0.5496 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

C-10-10-73



(I) Increase

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *J. H. Russell* President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (R) ✓

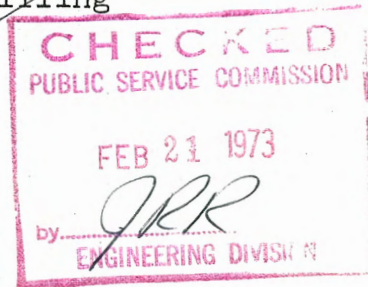
Firm Volume (Daily Firm Volume
Times Number of Days in Month)

First 1,000 Mcf per month @ \$0.7758 per Mcf
Over 1,000 Mcf per month @ \$0.6758 per Mcf

Curtailable Volume

\$0.5353 per Mcf of Curtailable Volume
of gas delivered hereunder each billing
month.

C3-29-73



(R) Reduction

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
Readings On and After
February 2, 1973

Issued by: J. J. Amell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Curtailable Volume shall be on a curtailable basis only and the Seller shall have the right to curtail deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of curtailment hereunder.

RATE (I)

Firm Volume (Daily Firm Volume
Times Number of Days in Month)

First 1,000 Mcf per month @ \$0.7781 per Mcf
Over 1,000 Mcf per month @ \$0.6781 per Mcf

Curtailable Volume

\$0.5489 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.



2-21-73

(I) Increase

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971

Rate Schedule FC-1
(Continued)MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

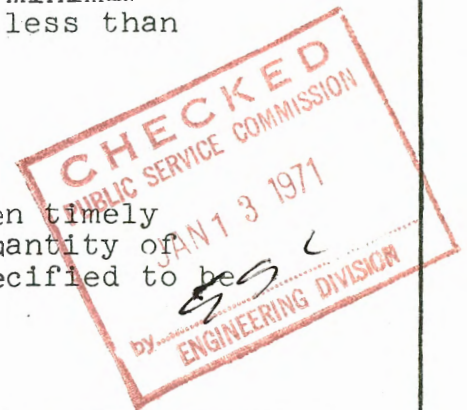
- (a) Seven hundred dollars (\$700); or
- (b) The amount determined by applying the rates for the Firm Volume to a minimum monthly volume which shall be the product of fifty percent of the specified Daily Firm Volume times thirty.

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by multiplying the volumes of gas actually delivered during each billing month by the rates per Mcf that apply.

In the event of curtailment in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than one hundred and fifty dollars (\$150).

PENALTY CHARGE FOR FAILURE TO CURTAIL

On any day when the Buyer has been given timely notice by the Seller to curtail, any quantity of gas taken in excess of the quantity specified to be



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: J. A. Donnell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-six and (I) thirty-five one-hundredths cents (56.35¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily

(I) Increase

CHECKED
PUBLIC SERVICE COMMISSION
OCT 8 1973
by: *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-four and (I) ninety-six one-hundredths cents (54.96¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily

C 10-10-73

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by: *JRR*
ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *R. A. Russell* President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-three and (R) fifty-three one-hundredths cents (53.53¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily

(R) Reduction

RECORDED
PUBLIC SERVICE COMMISSION
FEB 21 1973
by JRR
ENGINEERING DIVISION

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: J. G. Durrell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

PENALTY CHARGE FOR FAILURE TO CURTAIL (Continued)

made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to curtail shall be in addition to the charges specified in this Rate Schedule.

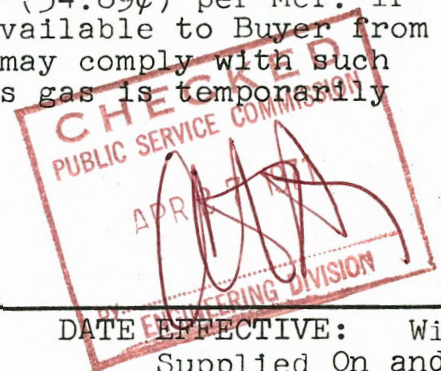
PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-four and (I) eighty-nine one-hundredths cents (54.89¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily

2-21-73



(I) Increase

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty-five cents (85.0¢) per Mcf.

(1) On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty-five cents (85.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

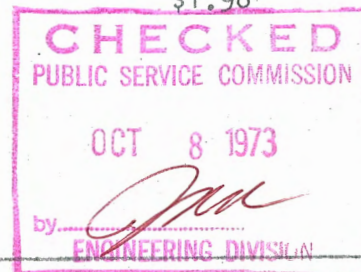
Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
per Mcf of Billing
Demand, per month

\$1.98 \$2.44

(I) Increase
(T) Change in Text



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973
Columbus, Ohio

Issued by: *[Signature]* Vice President

Name of Officer: *[Signature]* Title: *[Signature]* Address: *[Signature]*
Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of March 1, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
per Mcf of Billing
Demand, per month \$3.22 \$3.54

10-10-73

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by: [Signature]
ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: [Signature] President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

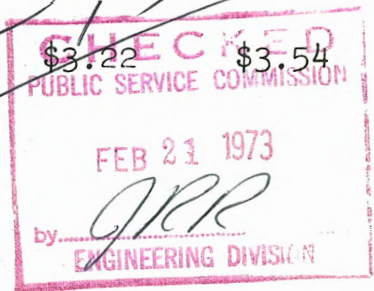
The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
per Mcf of Billing
Demand, per month

\$3.22 \$3.54



(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: A. A. Quill President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

United Fuel Gas Company Kentucky Gas Transmission Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

Demand Charge -
per Mcf of Billing
Demand, per month

\$3.67

\$4.00

C-2-21-73



(T) Change in Text

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President
Name of Officer Title

Charleston, W. Va.
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

Commodity Charge -

(1) per Mcf for all
 gas delivered here-
 under each billing
 month,

42.82 ¢ 44.28 ¢

(2) per Mcf for the
 applicable monthly
 volumes nominated
 in accordance with
 Section 6 of Seller's
 Rate Schedule WS

42.82 ¢ 44.28 ¢

(b) Rate Schedule WS - Winter Service

Demand Charge -

per Mcf of Billing
 Demand each month
 of the year

\$0.90 \$1.22

Contract Quantity Charge -

per Mcf of Winter
 Contract Quantity each
 month of the year

1.20¢ 1.35¢

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all gas
 delivered

75.00¢ 80.00¢



(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973 at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

Commodity Charge -

(1) per Mcf for all gas delivered here- under each billing month,	32.86¢	34.37¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	32.86¢	34.37¢

(b) Rate Schedule WS - Winter Service

Demand Charge -

per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
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Contract Quantity Charge -

per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢
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(c) Rate Schedule EX - Excess Gas Service

per Mcf for all gas delivered	70.00¢	75.00¢
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C-10-10-73

CHECKED
 PUBLIC SERVICE COMMISSION
 MAR 23 1973
 by *[Signature]*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *J. S. Daniel* President Charleston, W. Va.
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

Commodity Charge -

(1) per Mcf for all gas delivered here- under each billing month,	31.45¢	32.92¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	31.45¢	32.92¢

(b) Rate Schedule WS - Winter Service

Demand Charge -

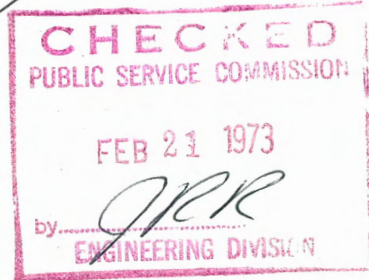
per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
--	--------	--------

Contract Quantity Charge -

per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢
--	-------	-------

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all gas delivered	70.00¢	75.00¢
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(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: J. J. Duell President Charleston, W. Va.
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

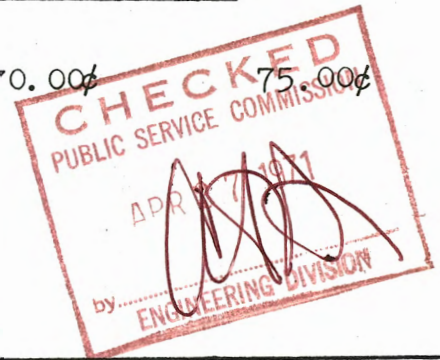
COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FC-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered here-under each billing month,	29.806¢	31.354¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	29.806¢	31.354¢
 (b) <u>Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.25
 <u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢
 (c) <u>Rate Schedule EX-1 - Excess Gas Service</u>		
per Mcf for all gas delivered	70.00¢	75.00¢

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

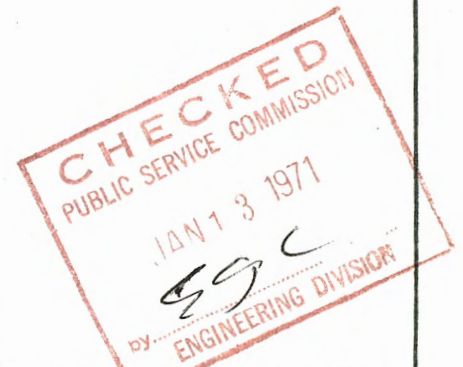
Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule FC-1
(Continued)PURCHASED GAS ADJUSTMENT (Continued)

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970Issued by: J.P. Connel Vice President

Charleston, W. Va.

Name of Officer

Title

Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FC-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

(4) (Continued)
next twelve-months period
together with an estimate of
the cost thereof.

(5) Such other information as this
Commission may request for a
proper determination of the
Purchased Gas Adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 13 1971
by *ggc*
ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: *J.P. Connel* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FC-1
(Continued)

TAX ADJUSTMENT

In addition to the Purchased Gas Adjustment referred to above, Buyer shall reimburse Seller in an amount equal to the amount of any sales, use, transactions, occupation, service, production, severance, gathering, transmission, export or excise tax, assessment, fee or other exaction hereafter levied, assessed or fixed by the United States or the Commonwealth of Kentucky, or any other State or other governmental authority, and any tax, assessment, exaction or fee of a similar nature or equivalent in effect (not including income, excess profits, capital stock, franchise or general property taxes), newly imposed or in addition to or greater than those being levied, assessed or fixed at January 1, 1970, if any, on, measured by, in respect of, or applicable to the natural gas to be delivered by Seller to Buyer under this agreement, for which Seller may be liable during any month of the term hereof, either directly or indirectly through any obligation to reimburse others, which has not been included in the rates and charges or in determining the unit cost under the Purchased Gas Adjustment clause set forth in this Rate Schedule. The billing for such reimbursement shall be included, when possible, as a separate item or items in the bills to be rendered monthly by Seller to Buyer for gas sold hereunder. In the event all or any part of such tax liability is not finally determined, or if reimbursement has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Seller to Buyer by April 1, of the year following the year of final determination and Buyer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 13 1971
302
ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

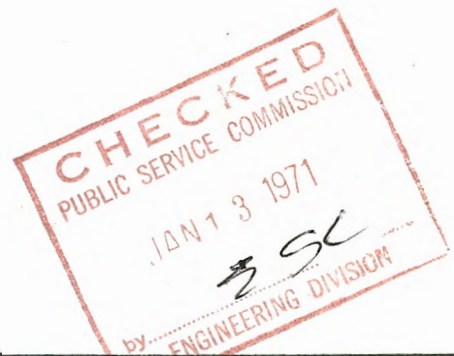
Rate Schedule FC-1
(Continued)

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Amell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CLASSIFICATION OF SERVICE
Firm and Interruptible Gas Service - Optional

Rate Schedule FI-1

Inglis Mall

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

This Rate Schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: *J.P. Conell* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

- (R) Daily Firm Volume
Demand Charge
\$3.396 per Mcf of the specified
Daily Firm Volume, per month.
- (I) Commodity Charge
\$0.5568 per Mcf of Daily Firm
Volume of gas delivered hereunder
each billing month.
- (I) Daily Interruptible Volume
\$0.6168 per Mcf of Daily Interruptible
Volume of gas delivered hereunder each
billing month.

- (R) Reduction
(I) Increase



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

CHARACTER OF SERVICE

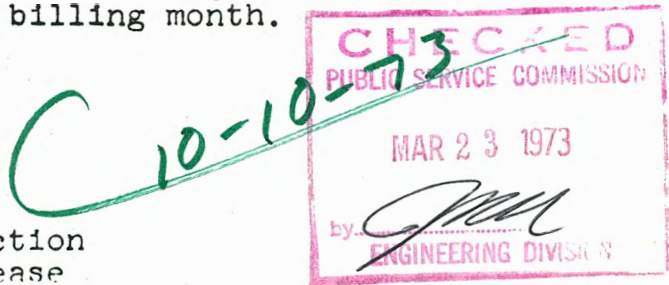
The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

- (R) Daily Firm Volume
Demand Charge
\$4.531 per Mcf of the specified
Daily Firm Volume, per month.
- (I) Commodity Charge
\$0.4576 per Mcf of Daily Firm
Volume of gas delivered hereunder
each billing month.
- (I) Daily Interruptible Volume
\$0.5175 per Mcf of Daily Interruptible
Volume of gas delivered hereunder each
billing month.

- (R) Reduction
- (I) Increase



DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973

Issued by: A. J. Durrell President Charleston, W. Va.
 Name of Officer Title Address
 Issued to comply with an Order of the Public Service Commission of
 Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

Daily Firm Volume

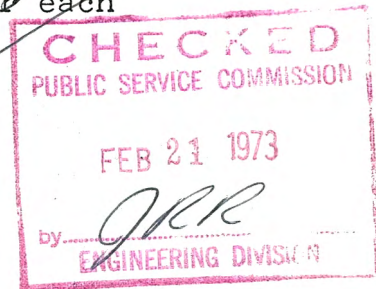
(R) Demand Charge
\$4.531 per Mcf of the specified
Daily Firm Volume, per month.

(I) Commodity Charge
\$0.4432 per Mcf of Daily Firm
Volume of gas delivered hereunder
each billing month.

(I) Daily Interruptible Volume
\$0.5032 per Mcf of Daily Interruptible
Volume of gas delivered hereunder each
billing month.

(R) Reduction
(I) Increase

Handwritten signature and initials



DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
Readings On and After
February 2, 1973

Issued by: J. J. D. D. D. President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

Jayland Wall

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE (I)

Daily Firm Volume

Demand Charge

\$4.991 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge

\$0.4273 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

Daily Interruptible Volume

\$0.4871 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

2-21-73

(I) Increase



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Eight thousand dollars (\$8,000);
or
 - (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times fifty-five and sixty-eight one-hundredths cents (.55.68¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

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OCT 8 1973
by *[Signature]*
ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973

Issued by: ~~XXXXXXXXXXXXXXXXXXXX~~ Vice President Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Eight thousand dollars (\$8,000);
or
 - (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times forty-five and seventy-six one-hundredths cents (45.76¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

(I) Increase

C 10-10-73

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *G. A. Hull* President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Eight thousand dollars (\$8,000);
or
 - (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times forty-four and thirty-two one-hundredths cents (44.32¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

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PUBLIC SERVICE COMMISSION
FEB 21 1973
by *JRR*
ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: *W. J. D. D. D.* President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

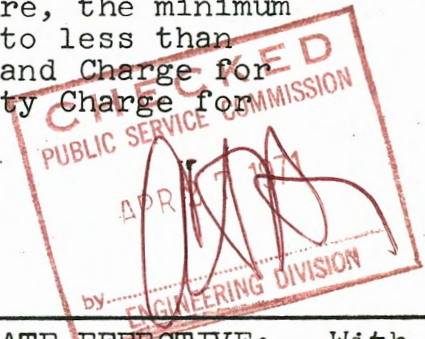
- (a) Eight thousand dollars (\$8,000);
or
 - (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times forty-two and seventy-three one-hundredths cents (42.73¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than twenty-five percent (25%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer.

C-21-23

(I) Increase



DATE OF ISSUE, April 22, 1971

LATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of sixty-
(I) one and sixty-eight one-hundredths cents (61.68¢) per Mcf. If such excess gas cannot be made available

(I) Increase

CHECKED
PUBLIC SERVICE COMMISSION
OCT 8 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973

Issued by: *[Signature]* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-

(I) one and seventy-five one-hundredths cents (51.75¢) per Mcf. If such excess gas cannot be made available

(I) Increase

C 10-10-73
CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by:

J. J. D. [Signature]
Name of Officer Title

Charleston, W. Va.
Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty and thirty-two one-hundredths cents (50.32¢) per Mcf. If such excess gas cannot be made available

(I)

(I) Increase

73
3-73
CHECKED
PUBLIC SERVICE COMMISSION
FEB 11 1973
by JRR
ENGINEERING DIVISION

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: A. J. Daniel President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.

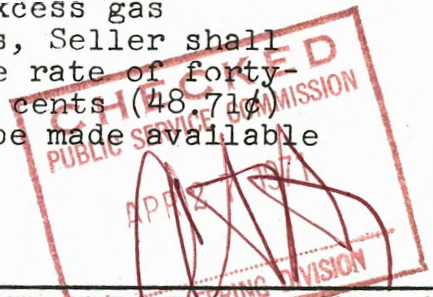
AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-eight and seventy-one one-hundredths cents (48.71¢) per Mcf. If such excess gas cannot be made available

(I)

2-21-73

(I) Increase



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty-five cents (85.0¢) per Mcf.

(I)

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty-five cents (85.0¢) per Mcf for all such volumes taken which would otherwise not be available.

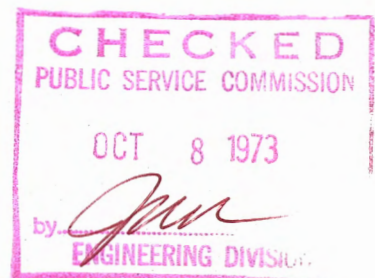
(I)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

- (I) Increase
- (T) Change in Text



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973
Columbus, Ohio

Issued by: [Signature] Vice President

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

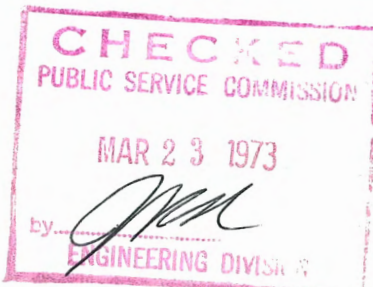
On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of March 1, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

C 10-10-73



(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973
Charleston, W. Va.

Issued by: *J. J. Durrell* President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

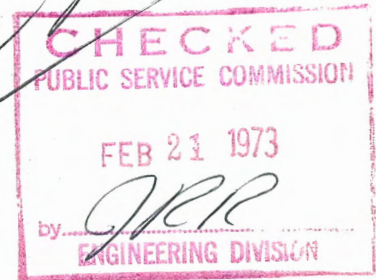
On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

3-23-73



(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973
Charleston, W. Va.

Issued by: *J. G. Amick* President

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

AVAILABILITY OF EXCESS GAS (Continued)

to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Sellers gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

2-21-73



(T) Change in Text

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
 per Mcf of Billing
 Demand, per month \$1.98 \$2.44

Commodity Charge -
 (1) per Mcf for all gas
 delivered hereunder
 each billing month, 42.82¢ 44.28¢
 (2) per Mcf for the
 applicable monthly
 volumes nominated
 in accordance with
 Section 6 of Seller's
 Rate Schedule WS 42.82¢ 44.28¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing
 Demand each month
 of the year \$0.90 \$1.22

Contract Quantity Charge -
 per Mcf of Winter
 Contract Quantity
 each month of the year 1.20¢ 1.35¢



(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
 per Mcf of Billing
 Demand, per month \$3.22 \$3.54

Commodity Charge -
 (1) per Mcf for all gas
 delivered hereunder
 each billing month, 32.86¢ 34.37¢
 (2) per Mcf for the
 applicable monthly
 volumes nominated
 in accordance with
 Section 6 of Seller's
 Rate Schedule WS 32.86¢ 34.37¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing
 Demand each month
 of the year \$0.90 \$1.22

Contract Quantity Charge -
 per Mcf of Winter
 Contract Quantity
 each month of the year 1.20¢ 1.35¢



(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 March 1, 1973

Issued by: G. J. Russell President Charleston, W. Va.
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand, per month	\$3.22	\$3.54
 <u>Commodity Charge -</u>		
(1) per Mcf for all gas		
delivered hereunder		
each billing month,	31.45¢	32.92¢
(2) per Mcf for the		
applicable monthly		
volumes nominated		
in accordance with		
Section 6 of Seller's		
Rate Schedule WS	31.45¢	32.92¢

(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand each month		
of the year	\$0.90	\$1.22
 <u>Contract Quantity Charge -</u>		
per Mcf of Winter		
Contract Quantity		
each month of the year	1.20¢	1.35¢

3-2-73

CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 21 1973
 by *JRR*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
 February 2, 1973

Issued by: *J. J. D. D. D.* President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
<u>(a) Rate Schedule CDS-1 - Contract Demand Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand, per month	\$3.67	\$4.00
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	29.806¢	31.354¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	29.806¢	31.354¢
<u>(b) Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.25
<u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all
 gas delivered

75.00¢ 80.00¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

CHECKED
 PUBLIC SERVICE COMMISSION
 OCT 8 1973
 by J.M.
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Meter Readings On and After September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio

Issued to Name of Officer Title Address
 comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

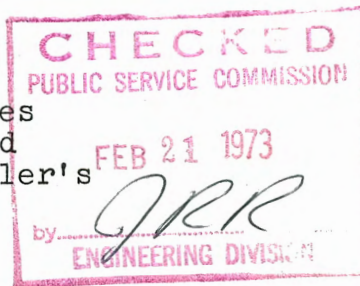
Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all
gas delivered 70.00¢ 75.00¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.



C 10-10-73

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: *J. J. Ansell* President Charleston, W. Va.

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	United Fuel Gas Company	Kentucky Gas Transmission Corporation
--	----------------------------	---

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered	70.00¢	75.00¢
----------------------------------	--------	--------

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

2-21-73

CHECKED
 PUBLIC SERVICE COMMISSION
 APR 16 1971
 BY [Signature]
 DIVISION

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: <u>J. P. Cornell</u>	Sr. Vice President	Charleston, W. Va.
Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule FI-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the Purchased Gas Adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 13 1971
 by: *25*
 ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

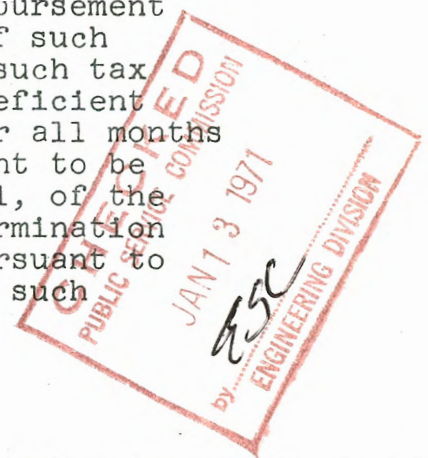
Issued by: *J.P. Conell* Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FI-1
(Continued)

TAX ADJUSTMENT

In addition to the Purchased Gas Adjustment referred to above, Buyer shall reimburse Seller in an amount equal to the amount of any sales, use, transactions, occupation, service, production, severance, gathering, transmission, export or excise tax, assessment, fee or other exaction hereafter levied, assessed or fixed by the United States or the Commonwealth of Kentucky, or any other State or other governmental authority, and any tax, assessment, exaction or fee of a similar nature or equivalent in effect (not including income, excess profits, capital stock, franchise or general property taxes), newly imposed or in addition to or greater than those being levied, assessed or fixed at January 1, 1970, if any, on, measured by, in respect of, or applicable to the natural gas to be delivered by Seller to Buyer under this agreement, for which Seller may be liable during any month of the term hereof, either directly or indirectly through any obligation to reimburse others, which has not been included in the rates and charges or in determining the unit cost under the Purchased Gas Adjustment clause set forth in this Rate Schedule. The billing for such reimbursement shall be included, when possible, as a separate item or items in the bills to be rendered monthly by Seller to Buyer for gas sold hereunder. In the event all or any part of such tax liability is not finally determined, or if reimbursement has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Seller to Buyer by April 1, of the year following the year of final determination and Buyer shall pay the amount due pursuant to such statement on or before May 1, of such following year.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Bonnell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

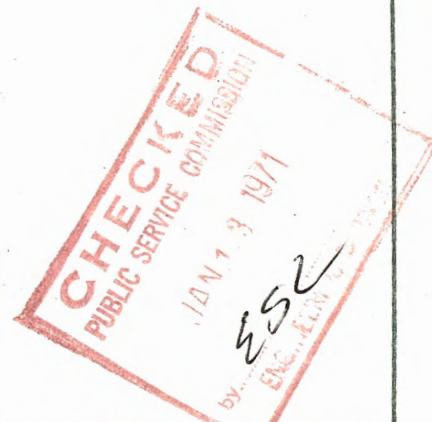
Rate Schedule FI-1
(Continued)

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Council Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CLASSIFICATION OF SERVICE
Firm and Interruptible Gas Service - Optional

Rate Schedule FI-2

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

This Rate Schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement for the purchase of:
 - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
 - (ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

CHARACTER OF SERVICE

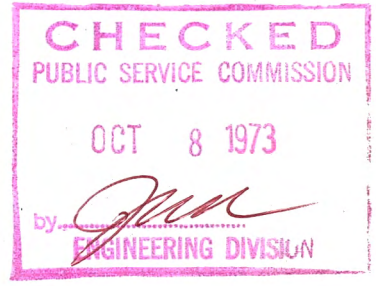
The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

- (R) Daily Firm Volume Demand Charge
\$2.857 per Mcf of the specified Daily Firm Volume, per month.
- (I) Commodity Charge
\$0.5098 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.
- (I) Daily Interruptible Volume
\$0.5598 per Mcf of Daily Interruptible Volume of gas delivered hereunder each Billing month.

- (R) Reduction
- (I) Increase



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973
Columbus, Ohio

Issued by: [Signature] Vice President
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

CHARACTER OF SERVICE

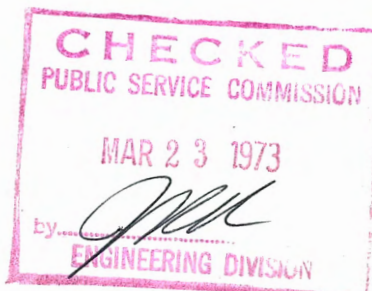
The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

- (R) Daily Firm Volume
Demand Charge
\$3.992 per Mcf of the specified Daily Firm Volume, per month.
- (I) Commodity Charge
\$0.4106 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.
- (I) Daily Interruptible Volume
\$0.4605 per Mcf of Daily Interruptible Volume of gas delivered hereunder each Billing month.

- (R) Reduction
(I) Increase



10-10-73

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: A. J. Durrell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

CHARACTER OF SERVICE

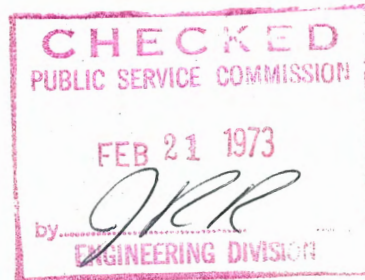
The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

- (R) Daily Firm Volume
Demand Charge
\$3.992 per Mcf of the specified Daily Firm Volume, per month.
- (I) Commodity Charge
\$0.3962 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.
- (I) Daily Interruptible Volume
\$0.4462 per Mcf of Daily Interruptible Volume of gas delivered hereunder each Billing month.

- (R) Reduction
- (I) Increase



DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973
Charleston, W. Va.

Issued by: J. G. Daulton President
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier(s) and no curtailment of this firm volume is planned. However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer, without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment. The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE (I)

Daily Firm Volume

Demand Charge

\$4.452 per Mcf of the specified Daily Firm Volume, per month.

Commodity Charge

\$0.3803 per Mcf of Daily Firm Volume of gas delivered hereunder each billing month.

Daily Interruptible Volume

\$0.4302 per Mcf of Daily Interruptible Volume of gas delivered hereunder each Billing month.

2-21-73



(I) Increase

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: *J.P. Cornell* J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

(a) Forty thousand dollars (\$40,000);
or

(b) The Demand Charge for the month plus the product of fifty per cent times the specified Daily Firm Volume times thirty times fifty and ninety-eight one-hundredths cents (50.98¢) per Mcf.

(I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less

CHECKED
PUBLIC SERVICE COMMISSION
OCT 8 1973
by *JM*
ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973
Columbus, Ohio

Issued by: ~~XXXXXXXXXXXXXXXXXXXX~~ Vice President

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

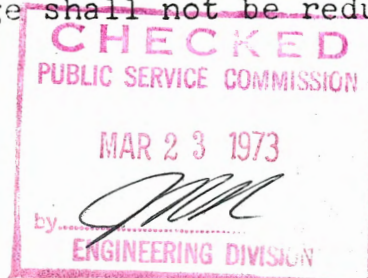
- (a) Forty thousand dollars (\$40,000);
or
 - (b) The Demand Charge for the month plus the product of fifty per cent times the specified Daily Firm Volume times thirty times forty-one and six one-hundredths cents (41.06¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less

C 10-10-73

(I) Increase



DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973
Charleston, W. Va.

Issued by: J. J. Duell President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

- (a) Forty thousand dollars (\$40,000);
or
 - (b) The Demand Charge for the month plus the product of fifty percent times the specified Daily Firm Volume times thirty times thirty-nine and sixty-two one-hundredths cents (39.62¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such development period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less

13

CHECKED
PUBLIC SERVICE COMMISSION
FEB 21 1973
by *JRR*
ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: *J. J. Powell* President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the greater of:

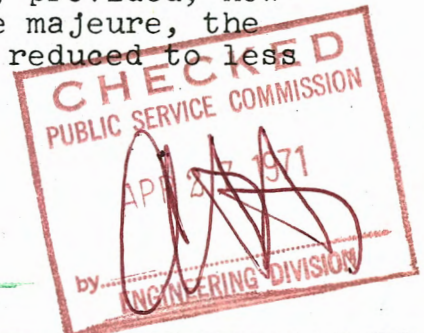
- (a) Forty thousand dollars (\$40,000);
or
 - (b) The Demand Charge for the month plus the product of fifty per- cent times the specified Daily Firm Volume times thirty times thirty-eight and three one- hundredths cents (38.03¢) per Mcf.
- (I)

During the development period, which shall be the first three (3) months of gas service under this Rate Schedule, the minimum monthly charge described above will not be applicable. During such develop- ment period, Buyer shall be billed and shall pay an amount determined by establishing the Demand Charge as being the greatest day's delivery to the Buyer of Daily Firm Volume during the development period ending with the current month times the Demand Rate in addition to the applicable rates per Mcf that apply for all gas delivered to Buyer.

In the event of interruption in the delivery of gas by the Seller, or complete or partial suspension of operations by the Buyer resulting from force majeure, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of interrupted service and complete or partial sus- pension of Buyer's operation bears to the total number of days in the billing month; provided, how- ever, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less

(I) Increase

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: <u>J. P. Cornell</u>	<u>Sr. Vice President</u>	<u>Charleston, W. Va.</u>
Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule FI-2
(Continued)MINIMUM MONTHLY CHARGE (Continued)

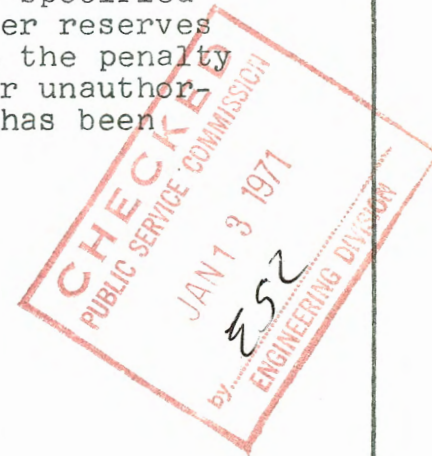
than fifty percent (50%) of the Demand Charge for the month in addition to the Commodity Charge for all gas delivered to Buyer in that month.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred and three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred and three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: J.P. Council Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of fifty-five and ninety-eight one-hundredths cents (55.98¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty-five cents (85.0¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty-five cents (85.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

- (I) Increase
- (T) Change in Text

RECEIVED
PUBLIC SERVICE COMMISSION
OCT 8 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973
Columbus, Ohio

Issued by: *[Signature]* Vice President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-six and five one-hundredths cents (46.05¢) per Mcf. (I) If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

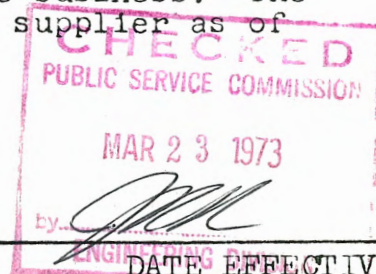
PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of March 1, 1973 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

(I) Increase (T) Change in Text

10-10-73



DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973
Charleston, W. Va.

Issued by: A. J. Russell President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

AVAILABILITY OF EXCESS GAS

(I) In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-four and sixty-two one-hundredths cents (44.62¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

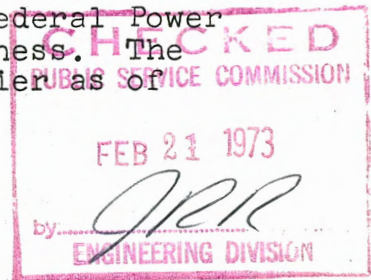
On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972 pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

(I) Increase (T) Change in Text



DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: J. B. Durrell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

AVAILABILITY OF EXCESS GAS

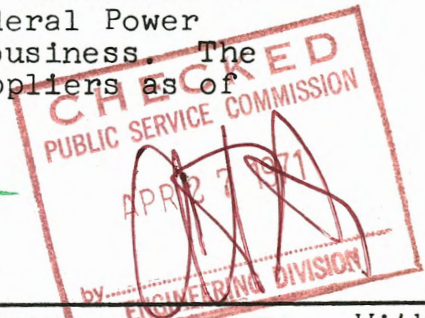
In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of forty-three and two one-hundredths cents (I) (43.02¢) per Mcf. If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas suppliers, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of eighty cents (80.0¢) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier(s), Buyer shall pay Seller at the rate of eighty cents (80.0¢) per Mcf for all such volumes taken which would otherwise not be available.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971 pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:



221-73

(I) Increase (T) Change in Text

DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
 per Mcf of Billing
 Demand, per month \$1.98 \$ 2.44

Commodity Charge -
 (1) per Mcf for all
 gas delivered
 hereunder each
 billing month; 42.82 ¢ 44.28 ¢
 (2) per Mcf for the
 applicable
 monthly volumes
 nominated in
 accordance with
 Section 6 of
 Seller's Rate
 Schedule WS 42.82 ¢ 44.28 ¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing
 Demand each month
 of the year \$0.90 \$1 22

Contract Quantity Charge -
 per Mcf of Winter
 Contract Quantity
 each month of the
 year



(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
September 14, 1973
 Columbus, Ohio

Issued by: *[Signature]* Vice President

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas	
<u>Transmission Corp.</u>	
<u>Zone 1</u>	<u>Zone 3</u>

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u> per Mcf of Billing Demand, per month	\$3.22	\$3.54
---	--------	--------

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each billing month,	32.86¢	34.37¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	32.86¢	34.37¢

(b) Rate Schedule WS - Winter Service

<u>Demand Charge -</u> per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
--	--------	--------

Contract Quantity Charge -

per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢
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C 10-10-73

(T) Change in Text

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by: *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973
Charleston, W. Va.

Issued by: G. A. Fenell President

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
 per Mcf of Billing
 Demand, per month \$3.22 \$3.54

Commodity Charge -
 (1) per Mcf for all
 gas delivered
 hereunder each
 billing month, 31.45¢ 32.92¢
 (2) per Mcf for the
 applicable
 monthly volumes
 nominated in
 accordance with
 Section 6 of
 Seller's Rate
 Schedule WS 31.45¢ 32.92¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing
 Demand each month
 of the year \$0.90 \$1.22

Contract Quantity Charge -
 per Mcf of Winter
 Contract Quantity
 each month of the
 year 1.20¢ 1.35¢

CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 21 1973
 by: JRR
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
 February 2, 1973
 Charleston, W. Va.

Issued by: J. J. Daniel President
 Name of Officer Title

Issued to comply with an Order of the Public Service Commission of
 Kentucky dated January 26, 1973 at Case No. 5243-E.

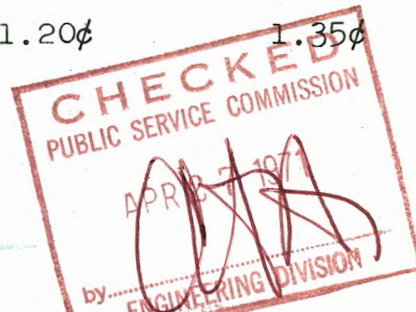
COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
(a) <u>Rate Schedule CDS-1 - Contract Demand Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand, per month	\$3.67	\$4.00
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	29.806¢	31.354¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	29.806¢	31.354¢
(b) <u>Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.25
<u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all
 gas delivered 75.00¢ 80.00¢

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

CHECKED
 PUBLIC SERVICE COMMISSION
 OCT 8 1973
 by: *[Signature]*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE October 2, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
September 14, 1973
Columbus, Ohio

Issued by: [Signature] Vice President
 Name of Officer Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

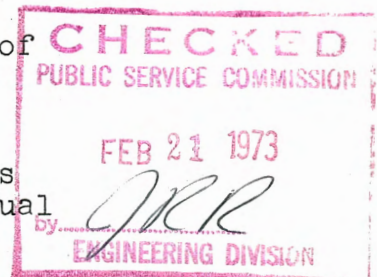
Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(c) Rate Schedule EX - Excess Gas Service

per Mcf for all gas delivered	70.00¢	75.00¢
----------------------------------	--------	--------

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.



(T) Change in Text

C 10-10-73

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
 Readings On and After
 February 2, 1973
 Charleston, W. Va.

Issued by: J. J. Duell President
 Name of Officer Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule FI-2
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel</u>	<u>Kentucky Gas</u>
	<u>Gas Company</u>	<u>Transmission</u>
		<u>Corporation</u>

(c) Rate Schedule EX-1 - Excess Gas Service

per Mcf for all gas delivered	70.00¢	75.00¢
----------------------------------	--------	--------

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: <u>J. P. Cornell, Sr. Vice President</u>	Charleston, W. Va.
Name of Officer	Title
	Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule FI-2
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

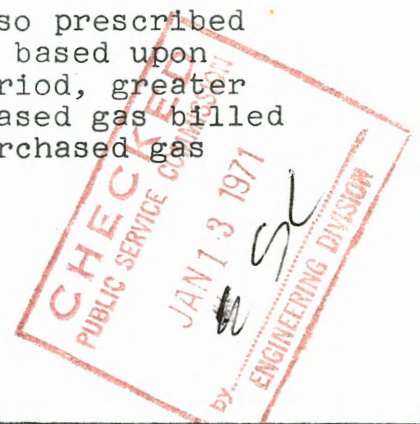
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FI-2
(Continued)

TAX ADJUSTMENT

In addition to the Purchased Gas Adjustment referred to above, Buyer shall reimburse Seller in an amount equal to the amount of any sales, use, transactions, occupation, service, production, severance, gathering, transmission, export or excise tax, assessment, fee or other exaction hereafter levied, assessed or fixed by the United States or the Commonwealth of Kentucky, or any other State or other governmental authority, and any tax, assessment, exaction or fee of a similar nature or equivalent in effect (not including income, excess profits, capital stock, franchise or general property taxes), newly imposed or in addition to or greater than those being levied, assessed or fixed at January 1, 1970, if any, on, measured by, in respect of, or applicable to the natural gas to be delivered by Seller to Buyer under this agreement, for which Seller may be liable during any month of the term hereof, either directly or indirectly through any obligation to reimburse others, which has not been included in the rates and charges or in determining the unit cost under the Purchased Gas Adjustment clause set forth in this Rate Schedule. The billing for such reimbursement shall be included, when possible, as a separate item or items in the bills to be rendered monthly by Seller to Buyer for gas sold hereunder. In the event all or any part of such tax liability is not finally determined, or if reimbursement has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Seller to Buyer by April 1, of the year following the year of final determination and Buyer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

CHESAPEAKE
PUBLIC SERVICE
JAN 13 1971
by *gls*
ENGINEERING

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: *J.P. Cornell* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule FI-2
(Continued)

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

TERM

The term of the Sales Agreement executed by Buyer under this Rate Schedule shall be for the period commencing with the initial delivery of gas through October 31, of such year and for not less than five years thereafter and shall continue in effect from year to year thereafter until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conwell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

CLASSIFICATION OF SERVICE
Interruptible Gas Service - Optional

Rate Schedule IS-1

APPLICABILITY

See Sheet 6 for Applicability.

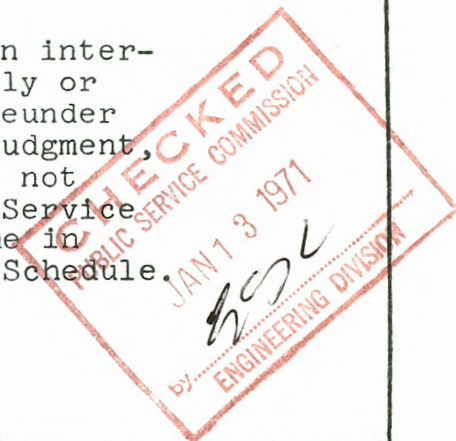
AVAILABILITY OF SERVICE

This Rate Schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer executes a Sales Agreement which specifies the Daily Interruptible Volume and further specifies which of the billing months April through November the Buyer agrees to purchase gas and to pay the minimum monthly charge if Seller tenders interruptible gas for delivery hereunder during such months.

CHARACTER OF SERVICE

Deliveries of gas hereunder shall be on an interruptible basis only. Seller may completely or partially interrupt deliveries of gas hereunder at any time for any reason, in its sole judgment, and it is understood that the Seller will not include in its Contract Demand or Winter Service commitment with its supplier(s) any volume in order to provide service under this Rate Schedule.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: with Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

RATE

Billing Months April Through November

- (I) \$1.0665 per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I) 63.65¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

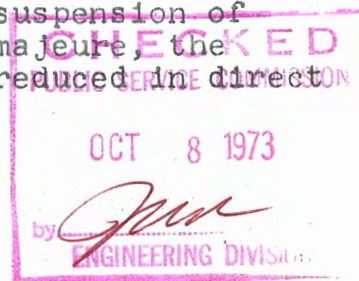
- (I) \$1.0665 per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

(I) Increase



DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973
Columbus, Ohio

Issued by: Vice President

Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

RATE

Billing Months April Through November

- (I) 96.73¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I) 53.73¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

- (I) 96.73¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

10-10-73

- (I) Increase

APPROVED
PUBLIC SERVICE COMMISSION
MAR 23 1973
by *J.M.*
ENGINEERING DIVISION

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973
Charleston, W. Va.

Issued by: *J. G. Jewell* President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

RATE

Billing Months April Through November

- (I) 95.30¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I) 52.30¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

- (I) 95.30¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

- (I) Increase

CHECKED
PUBLIC SERVICE COMMISSION
FEB 21 1973
by *JRR*
ENGINEERING DIVISION

DATE OF ISSUE: February 9, 1973

LATE EFFECTIVE: With Meter Readings On and After February 2, 1973

Issued by: *J. J. Powell* President Charleston, W. Va.

Name of Officer Title Address
Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

RATE

Billing Months April Through November

- (I) 93.71¢ per Mcf for all volume delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.
- (I) 50.71¢ per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

- (I) 93.71¢ per Mcf delivered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for gas delivered or tendered for delivery shall be four hundred seventy dollars (\$470) per billing month for each of the billing months April through November that the Buyer contracts to take interruptible gas tendered, as available, by Seller; provided, however, if during any of such months the above rate applied to volumes tendered for delivery amounts to less than four hundred seventy dollars (\$470), then the minimum monthly charge shall be waived.

If during the months in which the Buyer has contracted to take gas under this Rate Schedule, Buyer has a complete or partial suspension of operations resulting from force majeure, the minimum monthly charge shall be reduced in direct

- (I) Increase

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule IS-1
(Continued)

MINIMUM MONTHLY CHARGE (Continued)

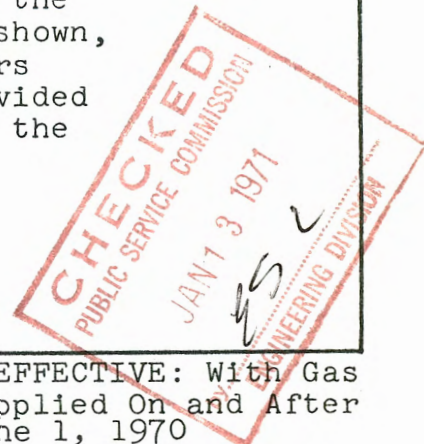
proportion to the ratio which the number of days of complete or partial suspension of Buyer's operation bears to the total number of days in a billing month.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken in excess of one hundred three percent (103%) of the specified Daily Interruptible Volume set forth in the Sales Agreement, without receiving prior approval from Seller, shall constitute unauthorized takes. The sum of all such unauthorized takes in a billing month shall be billed at the rate of five dollars (\$5.00) per Mcf of gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. However, the Seller reserves the right, for good cause shown, to waive the penalty payment of five dollars (\$5.00) per Mcf for unauthorized takes provided no economic hardship has been imposed upon the Seller.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale supplier in effect as of September 14, 1973, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

Rate Schedule CDS - Commodity Rates:
Columbia Gas Transmission Corporation

(a) Zone 1

42.82 ¢ per Mcf for
all gas purchased

(b) Zone 3

44.28 ¢ per Mcf for
all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.



(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale supplier in effect as of March 1, 1973, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of March 1, 1973 are:

Rate Schedule CDS - Commodity Rates:
Columbia Gas Transmission Corporation

(a) Zone 1
32.86¢ per Mcf for
all gas purchased

(b) Zone 3
34.37¢ per Mcf for
all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 23 1973
BY: *JMA*
ENGINEERING DIV.

10-10-73

(T) Change in Text

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973
Charleston, W. Va.

Issued by: *J. J. Duell* President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

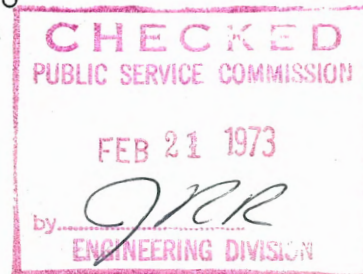
The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale supplier in effect as of November 1, 1972, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

Rate Schedule CDS - Commodity Rates:
Columbia Gas Transmission Corporation

- (a) Zone 1
31.45¢ per Mcf for
all gas purchased
- (b) Zone 3
32.92¢ per Mcf for
all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.



(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973
Charleston, W. Va.

Issued by: J. J. Duell President
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed upon rates of its wholesale suppliers in effect as of April 16, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

Rate Schedule CDS-1 - Commodity Rates:

- (a) United Fuel Gas Company
29.806¢ per Mcf for
all gas purchased
- (b) Kentucky Gas Transmission Corporation
31.354¢ per Mcf for
all gas purchased

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.

(T) Change in Text

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the Purchased Gas Adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 13 1971
 WSL
 by ENGINEERING DEPT.

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Small Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule IS-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

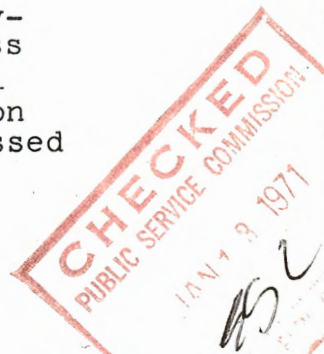
In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

TAX ADJUSTMENT

In addition to the Purchased Gas Adjustment referred to above, Buyer shall reimburse Seller in an amount equal to the amount of any sales, use, transactions, occupation, service, production, severance, gathering, transmission, export or excise tax, assessment, fee or other exaction hereafter levied, assessed or fixed by the United States or the Commonwealth of Kentucky, or any other State or other governmental authority, and any tax, assessment, exaction or fee of a similar nature or equivalent in effect (not including income, excess profits, capital stock, franchise or general property taxes), newly imposed or in addition to or greater than those being levied, assessed or fixed at January 1, 1970, if any, on,



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IS-1
(Continued)

TAX ADJUSTMENT (Continued)

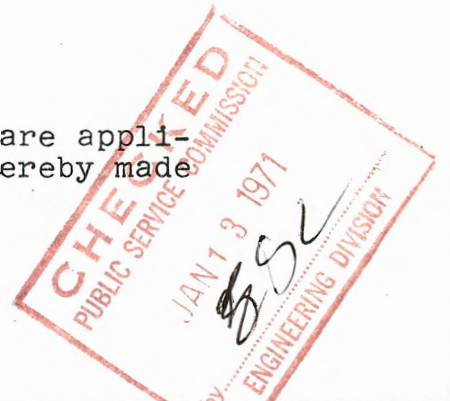
measured by, in respect of, or applicable to the natural gas to be delivered by Seller to Buyer under this agreement, for which Seller may be liable during any month of the term hereof, either directly or indirectly through any obligation to reimburse others, which has not been included in the rates and charges or in determining the unit cost under the Purchased Gas Adjustment clause set forth in this Rate Schedule. The billing for such reimbursement shall be included, when possible, as a separate item or items in the bills to be rendered monthly by Seller to Buyer for gas sold hereunder. In the event all or any part of such tax liability is not finally determined, or if reimbursement has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Seller to Buyer by April 1, of the year following the year of final determination and Buyer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE (I)

For all gas delivered each month -



(I) Increase

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE (I)

For all gas delivered each month -

\$0.6076 per Mcf



C 10-10-73

(I) Increase

DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1973

Issued by: *A. A. Darnell* President Charleston, W. Va.
 Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

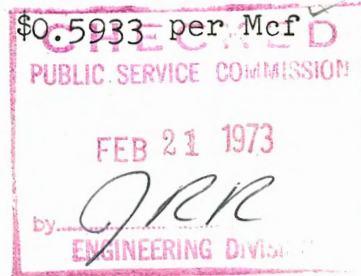
CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

RATE (R)

For all gas delivered each month -

Handwritten signature and scribbles



(R) Reduction

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973
Charleston, W. Va.

Issued by: J. J. Dull President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE
Intrastate Utility Service

Rate Schedule IUS-1

APPLICABILITY

See Sheet 6 for Applicability.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer; and
- (b) The Buyer has executed a Sales Agreement with the Seller specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by the Seller to the Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 5, 11, and 13 of the General Terms and Conditions.

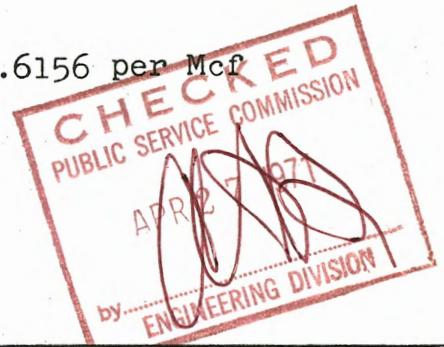
RATE (I)

For all gas delivered each month -

\$0.6156 per Mcf

2-21-73

(I) Increase



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: *J. P. Cornell* J. P. Cornell, Sr. Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
(Continued)

MINIMUM MONTHLY CHARGE

(I) The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.6308 per Mcf.

PURCHASED GAS ADJUSTMENT (T)

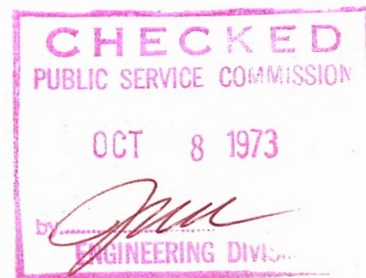
The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of September 14, 1973, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of September 14, 1973 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand per month	\$1.90	\$2.44



(I) Increase
(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas Supplied On and After September 14, 1973

Issued by: [Signature] Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
(Continued)

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales
(I) Agreement multiplied by \$0.6076 per Mcf.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase
or decrease as may be authorized by the Public
Service Commission of Kentucky pursuant to a
Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the
wholesale cost of gas to the Seller as computed
at rates of its wholesale supplier in effect as
of March 1, 1973, pursuant to the Federal Power
Commission tariff for interstate business. The
rates paid by the Seller to its supplier as of
March 1, 1973 are:

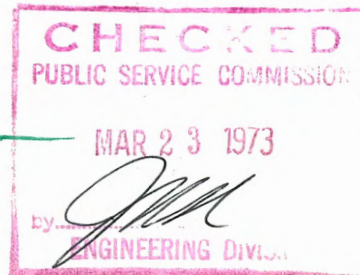
Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of Billing		
Demand per month	\$3.22	\$3.54

C 10-10-73

(I) Increase
(T) Change in Text



DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973

Issued by: J. S. Russell President Charleston, W. Va. Address
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
(Continued)

MINIMUM MONTHLY CHARGE

(R) The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.5933 per Mcf.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale supplier in effect as of November 1, 1972, pursuant to the Federal Power Commission tariff for interstate business. The rates paid by the Seller to its supplier as of November 1, 1972 are:

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service

Demand Charge -
per Mcf of Billing
Demand per month \$3.22 \$3.54

Handwritten: 3-23-73

(R) Reduction
(T) Change in Text

CHECKED
PUBLIC SERVICE COMMISSION
FEB 21 1973
by *JRR*
ENGINEERING DIVISION

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter
Readings On and After
February 2, 1973
Charleston, W. Va.

Issued by: *J. G. Duvall* President
Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
(Continued)

MINIMUM MONTHLY CHARGE

(I) The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.6156 per Mcf.

PURCHASED GAS ADJUSTMENT (T)

The above rates are subject to such increase or decrease as may be authorized by the Public Service Commission of Kentucky pursuant to a Purchased Gas Adjustment provision as follows:

The rates authorized herein are based upon the wholesale cost of gas to the Seller as computed at rates of its wholesale suppliers in effect as of April 16, 1971, pursuant to Federal Power Commission tariffs for interstate business. The rates paid by the Seller to its suppliers as of April 16, 1971 are:

United Fuel Gas Company Kentucky Gas Transmission Corporation

(a) Rate Schedule CDS-1 - Contract Demand Service

<u>Demand Charge -</u>		
per Mcf of		
Billing Demand		
per month	\$3.67	\$4.00

2-21-73

(I) Increase
(T) Change in Text



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
 Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service.
 (Continued)

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each billing month,	42.82 ¢	44.28 ¢
(2) per Mcf for the appli- cable monthly volumes nomi- nated in accordance with Section 6 of Seller's Rate Schedule WS	42.82 ¢	44.28 ¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing
 Demand each month
 of the year

\$0.90 \$1.22

Contract Quantity
 Charge -
 per Mcf of Winter
 Contract Quantity
 each month of the
 year

CHECKED
 1.20¢ 1.35¢
 PUBLIC SERVICE COMMISSION
 OCT 8 1973
 by *[Signature]*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: October 2, 1973

DATE EFFECTIVE: With Gas
 Supplied On and After
 September 14, 1973
 Columbus, Ohio

Issued by: *[Signature]* Vice President
 Name of Officer Title Address
 Issued to comply with an Order of the Public Service Commission of
 Kentucky dated September 14, 1973, at Case No. 5243-G.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service.
(Continued)

Commodity Charge -

- | | | | |
|-----|---|--------|--------|
| (1) | per Mcf for
all gas
delivered
hereunder
each billing
month, | 32.86¢ | 34.37¢ |
| (2) | per Mcf for
the appli-
cable monthly
volumes nomi-
nated in
accordance
with Section
6 of Seller's
Rate Schedule
WS | 32.86¢ | 34.37¢ |

(b) Rate Schedule WS - Winter Service

Demand Charge -

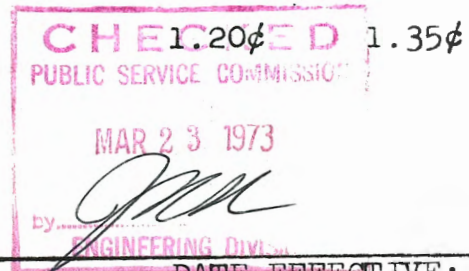
per Mcf of Billing Demand each month of the year	\$0.90	\$1.22
--	--------	--------

Contract Quantity
Charge -

per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢
---	-------	-------

10-10-73

(T) Change in Text



DATE OF ISSUE: March 9, 1973

DATE EFFECTIVE: With Gas
Supplied On and After
March 1, 1973

Issued by: <u>A. J. Dunell</u>	President	Charleston, W. Va.
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated February 20, 1973 at Case No. 5243-F.

COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

Columbia Gas
Transmission Corp.
Zone 1 Zone 3

(a) Rate Schedule CDS - Contract Demand Service
 (Continued)

Commodity Charge -

(1) per Mcf for all gas delivered hereunder each billing month,	31.45¢	32.92¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	31.45¢	32.92¢

(b) Rate Schedule WS - Winter Service

Demand Charge -
 per Mcf of Billing Demand each month of the year

\$0.90 \$1.22

Contract Quantity Charge -
 per Mcf of Winter Contract Quantity each month of the year

1.20¢ 1.35¢

CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 21 1973
 by *JRR*
 ENGINEERING DIVISION

(T) Change in Text

DATE OF ISSUE: February 9, 1973

DATE EFFECTIVE: With Meter Readings On and After February 2, 1973
 Charleston, W. Va.

Issued by: *J. H. Duell* President

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 26, 1973 at Case No. 5243-E.

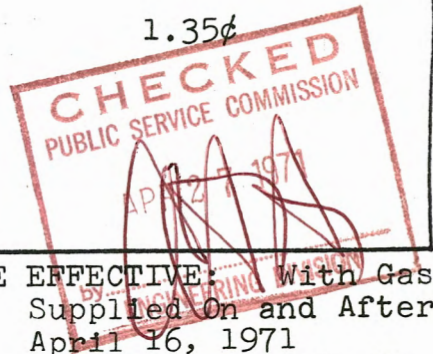
COLUMBIA GAS OF KENTUCKY, INC.

Rate Schedule IUS-1
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

	<u>United Fuel Gas Company</u>	<u>Kentucky Gas Transmission Corporation</u>
<u>(a) Rate Schedule CDS-1 - Contract Demand Service (Continued)</u>		
<u>Commodity Charge -</u>		
(1) per Mcf for all gas delivered hereunder each billing month,	29.806¢	31.354¢
(2) per Mcf for the applicable monthly volumes nominated in accordance with Section 6 of Seller's Rate Schedule WS	29.806¢	31.354¢
<u>(b) Rate Schedule WS - Winter Service</u>		
<u>Demand Charge -</u>		
per Mcf of Billing Demand each month of the year	\$0.90	\$1.25
<u>Contract Quantity Charge -</u>		
per Mcf of Winter Contract Quantity each month of the year	1.20¢	1.35¢

2-21-73



DATE OF ISSUE: April 22, 1971

DATE EFFECTIVE: With Gas Supplied On and After April 16, 1971

Issued by: J. P. Cornell, Sr. Vice President Charleston, W. Va.

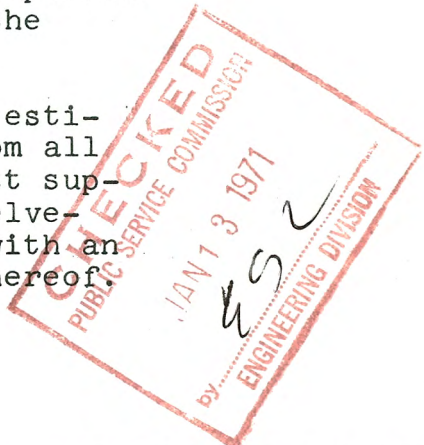
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5243-D dated April 16, 1971.

Rate Schedule IUS-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

For the purpose of this Purchased Gas Adjustment clause, these rates shall be considered as the base rates for purchased gas. In the event there is an increase in these base rates, the Seller shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rates for the latest available twelve months showing billing under the base rates and under the proposed revised rates applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Seller's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Seller's contract suppliers for the next twelve-month period together with an estimate of the cost thereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule IUS-1
(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (5) Such other information as this Commission may request for a proper determination of the Purchased Gas Adjustment.

Upon receipt of this information, this Commission will review the effect of the revised base rates on the operations of the Seller and will prior to the effective date of the revised base rates, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the Purchased Gas Adjustment that the Seller shall apply to its rates.

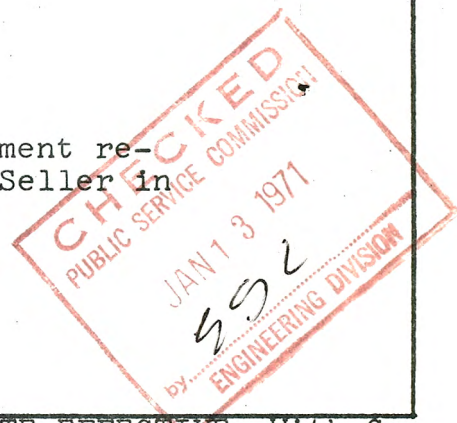
In the event there is a decrease in purchased gas costs or refund, the Seller shall file the information required in (1), (2) and (4) and (5) above.

Upon receipt of this information, the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-month period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

TAX ADJUSTMENT

In addition to the Purchased Gas Adjustment referred to above, Buyer shall reimburse Seller in



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Issued by: J.P. Conwell Vice President Charleston, W. Va.
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Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule IUS-1
(Continued)

TAX ADJUSTMENT (Continued)

an amount equal to the amount of any sales, use, transactions, occupation, service, production, severance, gathering, transmission, export of excise tax, assessment, fee or other exaction hereafter levied, assessed or fixed by the United States or the Commonwealth of Kentucky, or any other State or other governmental authority, and any tax, assessment, exaction or fee of a similar nature or equivalent in effect (not including income, excess profits, capital stock, franchise or general property taxes), newly imposed or in addition to or greater than those being levied, assessed or fixed at January 1, 1970, if any, on, measured by, in respect of, or applicable to the natural gas to be delivered by Seller to Buyer under this agreement, for which Seller may be liable during any month of the term hereof, either directly or indirectly through any obligation to reimburse others, which has not been included in the rates and charges or in determining the unit cost under the Purchased Gas Adjustment clause set forth in this Rate Schedule. The billing for such reimbursement shall be included, when possible, as a separate item or items in the bills to be rendered monthly by Seller to Buyer for gas sold hereunder. In the event all or any part of such tax liability is not finally determined, or if reimbursement has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Seller to Buyer by April 1, of the year following the year of final determination and Buyer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

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 JAN 13 1971
 by *W.S.C.*
 ENGINEERING DIVISION

DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: *J.P. Conell* Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule IUS-1
(Continued)

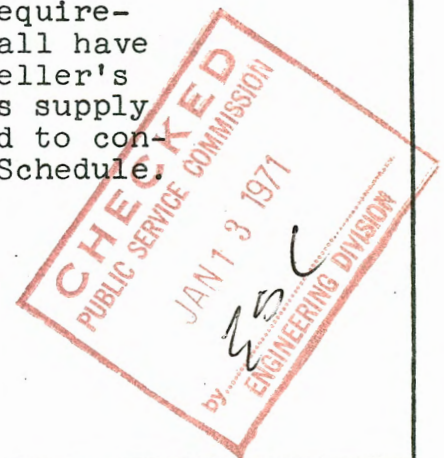
MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

TERM

The period of time to be covered by the Sales Agreement shall be determined by agreement between the Buyer and Seller but shall not exceed twenty (20) years; provided, however, that where the Sales Agreement supersedes or cancels an existing contract, Seller may require that the term of the Sales Agreement shall be not less than the unexpired portion of the term contained in the contract to be superseded or canceled. The term of the Sales Agreement executed by Buyer under this Rate Schedule shall be for the period specified in the Sales Agreement and shall continue in effect from year to year thereafter until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

In the event any portion of Buyer's gas requirements is provided by Seller from local sources, the depletion of such local sources of supply shall relieve Seller from delivering hereunder that portion of Buyer's gas requirements; provided, however, that Buyer shall have the right to extend its facilities to Seller's nearest available source of adequate gas supply in which event Seller shall be obligated to continue service to Buyer under this Rate Schedule.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

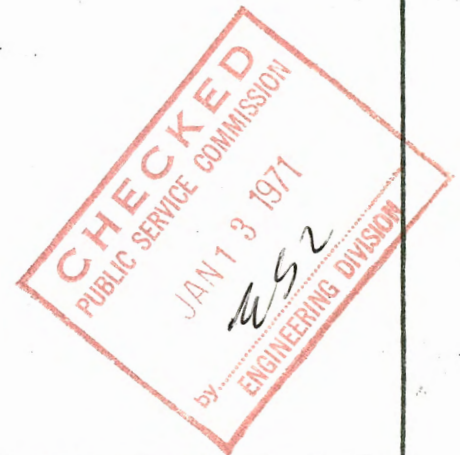
Issued by: J. P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Rate Schedule IUS-1
(Continued)

GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

Sheets 64 through 73 have not been issued
but have been reserved for future use.



GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1

1. DEFINITIONS

1.1 The term "Day" shall mean a period of twenty-four (24) consecutive hours, ending at 8:00 a.m.

1.2 The term "Billing Month" shall mean the period elapsed between consecutive final monthly meter readings and when referred to in terms of a calendar month shall mean that billing month the major portion of which occurs in said calendar month.

1.3 The term "Month" shall mean the period beginning at 8:00 a.m. on the first "day" of the calendar month and ending at the same hour on the first "day" of the next succeeding calendar month.

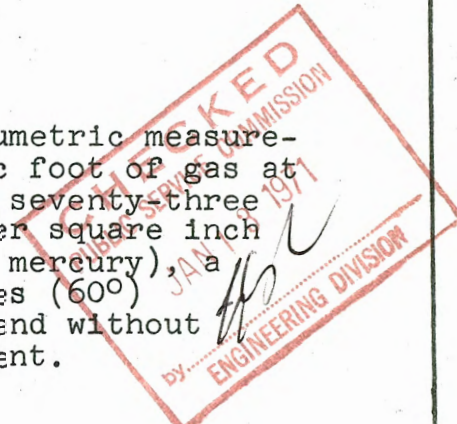
1.4 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas.

1.5 The term "Btu" shall mean one (1) British thermal unit.

1.6 The term "Maximum Daily Volume" shall mean the greatest volume of gas which Seller shall at the time be obligated to deliver to Buyer and which Buyer shall at the time be entitled to receive from Seller during any one day as specified in the Sales Agreement.

2. MEASUREMENT

2.1 Measurement Base. The volumetric measurement base shall be one (1) cubic foot of gas at a pressure base of fourteen and seventy-three one-hundredths (14.73) pounds per square inch absolute (thirty (30) inches of mercury), a temperature base of sixty degrees (60°) Fahrenheit, (520° F. absolute) and without adjustment for water vapor content.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Ornell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

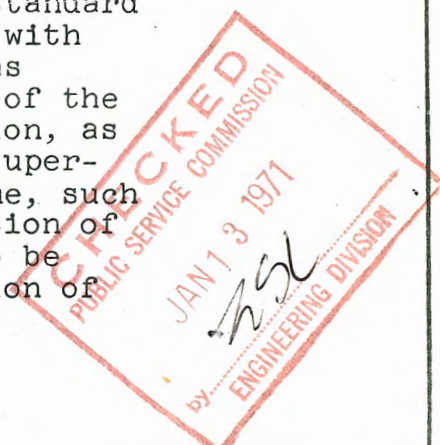
2.2 Atmospheric Pressure. The average absolute atmospheric (barometric) pressure shall be assumed to be fourteen and four-tenths (14.4) pounds to the square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

2.3 Flowing Temperature. Seller shall determine the temperature of the natural gas flowing through the meter or meters by recorder, or as read from established tables for the location involved.

2.4 Specific Gravity. The specific gravity of the natural gas shall be determined by Seller, or at Buyer's option by joint test, at the commencement of deliveries hereunder and as often thereafter as deemed necessary.

2.5 Supercompressibility. The deviation of the gas from the laws for ideal gases, shall be determined by Seller, or jointly at Buyer's option, in one of the following ways:

- (a) The deviation factors shall be computed by approved methods or read from standard tables, in accordance with Report No. 3 of the Gas Measurement Committee of the American Gas Association, as amended, expanded or superseded from time to time, such computations or selection of factors from tables to be based on the composition of



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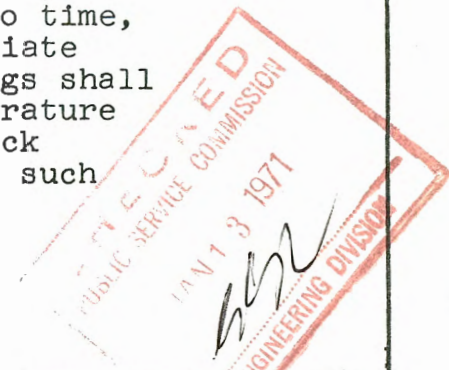
GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

2.5 Supercompressibility (Continued)

- (a) (Continued)
the gas and conditions at point of measurement, and the factors used to be checked by tests of the gas made with such reasonable frequency as found necessary; or
- (b) The deviation factors shall be determined by tests of the gas made with such reasonable frequency as found necessary.

2.6 Measuring Equipment. Unless otherwise agreed upon, Seller will install, maintain and operate, measuring stations equipped with displacement or flow meters and other necessary measuring equipment by which the volumes of gas delivered hereunder shall be determined. The gas delivered hereunder shall be measured in accordance with the latest approved methods in use in the industry generally. Orifice meters shall be installed and operated, and gas volumes computed, in accordance with Report No. 3 of the Gas Measurement Committee of the American Gas Association, as amended, expanded or superseded from time to time, applied in a practical and appropriate manner. Displacement meter readings shall be adjusted for pressure and temperature conditions. Buyer may install check measuring equipment, provided that such



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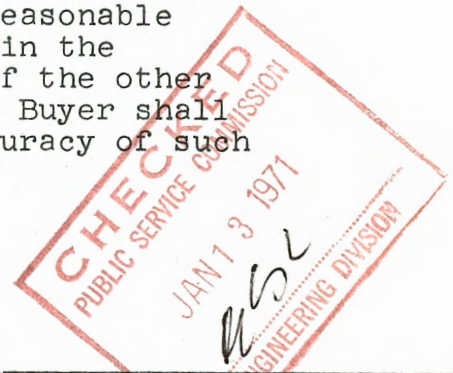
GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

2.6 Measuring Equipment (Continued)

equipment shall be so installed as not to interfere with the operations of Seller. Seller and Buyer, in the presence of each other, shall have access to the other's measuring equipment at all reasonable times, but the reading, calibrating and adjusting thereof and the changing of charts shall be done only by owner, unless otherwise agreed upon. Both Seller and Buyer shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done in connection with the other's measuring equipment. The records from such measuring equipment shall remain the property of their owner, but upon request, each will submit to the other its records and charts, together with calculations therefrom, for inspection, subject to return within thirty (30) days after receipt thereof. Buyer shall exercise reasonable care in the installation, maintenance and operation of its equipment so as to avoid any inaccuracy in the determination of the volume of gas delivered.

2.7 Calibration and Test of Meters. The accuracy of all measuring equipment shall be verified by the owner at reasonable intervals and, if requested, in the presence of representatives of the other party, but neither Seller nor Buyer shall be required to verify the accuracy of such



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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

2.7 Calibration and Test of Meters
(Continued)

equipment more frequently than once in any thirty (30) day period. If either party at any time desires a special test of any measuring equipment, or if either party at any time observes an error in any such measuring equipment, it will promptly notify the other party, and the parties shall then cooperate to secure a prompt verification of the accuracy of such equipment.

2.8 Correction of Metering Errors. If, upon any test, any measuring equipment is found to be in error, such error shall be taken into account in a practical manner in computing the deliveries. If the resultant aggregate error is not more than two percent (2%), then previous deliveries corrected in such a manner shall be considered accurate. All equipment shall, in any case, be adjusted at the time of test to record correctly. If, however, the resultant aggregate error exceeds two percent (2%) at a recording corresponding to the average hourly rate of gas flow for the period since the last preceding test, previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon. If the period is not known definitely or agreed upon, such correction shall be for a period extending over one half of the time elapsed since the date of the last test, not exceeding a correction period of sixteen (16) days.

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DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULE FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

2.9 Failure of Measuring Equipment.

In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous recordings or deliveries through such equipment shall be estimated:

- (a) By using the registration of any check meter or meters if installed and accurately registering, or in the absence of (a):
- (b) By correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation, or in the absence of both (a) and (b) then:
- (c) By estimating the quantity of delivery based on deliveries during periods under similar conditions when the meter was registering accurately.

The estimated readings so determined shall be used in determining the volume of gas delivered for any known or agreed-upon applicable period. In case the period is not known or agreed upon, such estimated deliveries shall be used in determining the volume of gas delivered hereunder during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment has been adjusted to record accurately;

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Issued by: <u>J.P. Connel</u>	Vice President	Charleston, W. Va.
Name of Officer	Title	Address

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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

2. MEASUREMENT (Continued)

2.9 Failure of Measuring Equipment
(Continued)

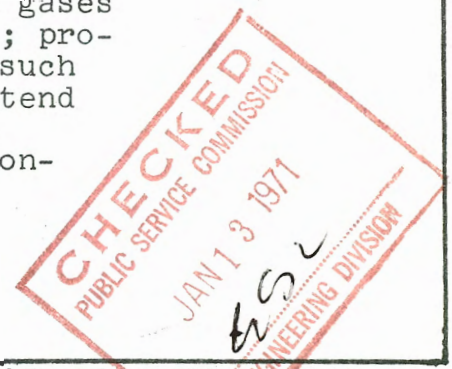
the recordings of the measuring equipment during the first half of said period shall be considered accurate in computing deliveries.

2.10 Preservation of Records. Both Seller and Buyer shall preserve for a period of at least three (3) years or such other longer period as may be required by public authority, all test data, charts and other similar records.

3. QUALITY

3.1 Processing. The gas delivered hereunder shall be natural gas; provided, however, that:

- (a) Seller may extract or permit the extraction of moisture, helium, natural gasoline, butane, propane or other hydrocarbons (except methane) from said natural gas, or may return thereto any substance extracted from it. Seller, in order to conserve and utilize other available gases, may blend such gases with said natural gas; provided, however, that such blending shall not extend to a degree which, in Buyer's judgment reasonably exercised, would



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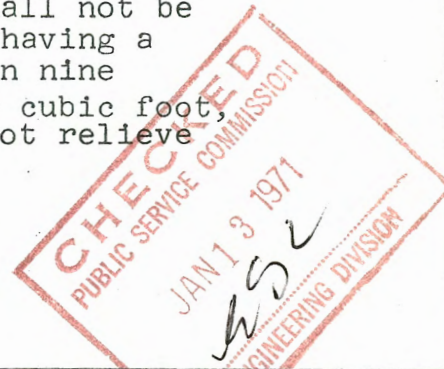
GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

3. QUALITY (Continued)

3.1 Processing (Continued)

- (a) (Continued)
materially affect the utilization of the gas delivered hereunder.
- (b) Seller may subject or permit the subjection of said natural gas to compression, cooling, cleaning or other processes to such an extent as may be required in its transmission from the source thereof to the point or points of delivery.

3.2 Heat Content. The natural gas so delivered shall contain an average total heating value for any twelve (12) months period, of not less than one thousand (1,000) Btu per cubic foot. Such heating value shall be determined by tests at the beginning of deliveries, or from recording calorimeters located at such place or places as may be selected by Seller. Such calorimeters shall be periodically checked using a reference sample of gas of known heating value, or such other method as may be mutually agreed upon. Buyer shall not be required to accept natural gas having a total heating value of less than nine hundred and fifty (950) Btu per cubic foot, but acceptance by Buyer shall not relieve



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Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

3. QUALITY (Continued)

3.2 Heat Content (Continued)

Seller of its obligation to supply natural gas having the said average total heating value of one thousand (1,000) Btu per cubic foot.

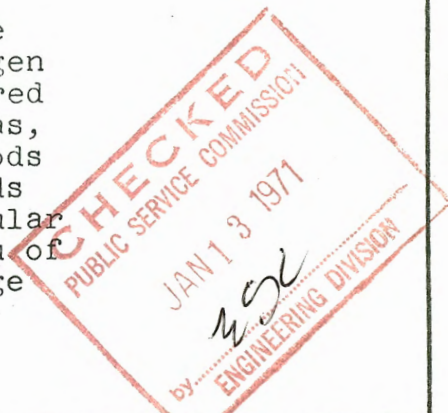
The unit of volume for the purpose of determining total heating value shall be one (1) cubic foot of gas saturated with water vapor at a temperature of sixty degrees (60°) Fahrenheit and an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two degrees (32°) Fahrenheit and under standard gravity (32.174 ft. per second per second).

3.3 Freedom From Objectionable Matter.

The gas delivered:

(a) shall be commercially free from dust or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, and other equipment of Buyer;

(b) shall not contain more than a trace of hydrogen sulphide per one hundred (100) cubic feet of gas, as determined by methods prescribed in Standards for Gas Service, Circular of the National Bureau of Standards No. 405, Page



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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

3. QUALITY (Continued)

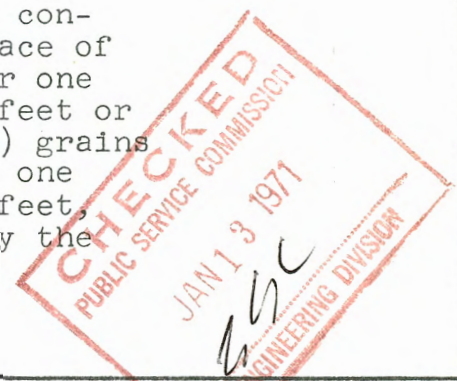
3.3 Freedom From Objectionable Matter
(Continued)

(b) (Continued)

134 (1934 Edition), and shall be considered free from hydrogen sulphide if a strip of white filter paper, moistened with a solution containing five percent (5%) by weight of lead acetate, is not distinctly darker than a second paper freshly moistened with the same solution, after the first paper has been exposed to the gas for one (1) minute in an apparatus of approved form, through which the gas is flowing at the rate of approximately five (5) cubic feet per hour, the gas not impinging directly from a jet upon the test paper;

(c) shall not contain more than twenty (20) grains of total sulphur per one hundred (100) cubic feet;

(d) in the event the gas contains more than a trace of hydrogen sulphide per one hundred (100) cubic feet or more than twenty (20) grains of total sulphur per one hundred (100) cubic feet, by test prescribed by the



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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

3. QUALITY (Continued)

3.3 Freedom From Objectionable Matter
(Continued)

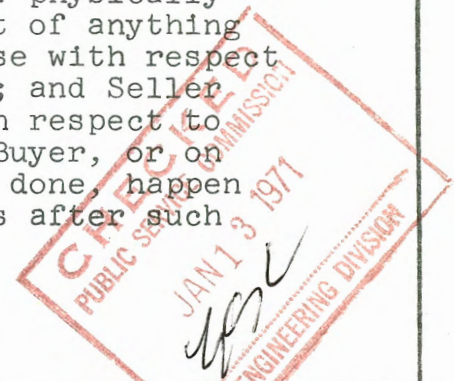
(d) (Continued)

Bureau of Standards or other recognized method, then upon the request of Buyer, Seller shall reduce the hydrogen sulphide content to not more than a trace per one hundred (100) cubic feet and the total sulphur content to twenty (20) grains or less per one hundred (100) cubic feet.

4. POSSESSION OF GAS AND WARRANTY OF TITLE

4.1 Control of Gas. Seller shall be deemed to be the owner and in control and possession of the natural gas hereunder until it shall have been physically delivered to Buyer at the point or points of delivery, after which Buyer shall be deemed to be the owner and in control and possession thereof.

4.2 Division of Responsibility. Buyer shall have no responsibility with respect to any natural gas hereunder until it is physically delivered to Buyer, or on account of anything which may be done, happen or arise with respect to said gas before such delivery; and Seller shall have no responsibility with respect to said gas after such delivery to Buyer, or on account of anything which may be done, happen or arise with respect to said gas after such delivery.



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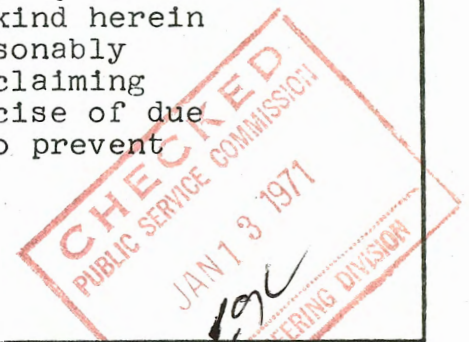
GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

4. POSSESSION OF GAS AND WARRANTY OF TITLE
(Continued)

4.3 Warranty of Title. Seller agrees that it will, and it hereby does, warrant that it will at the time of physical delivery have good title to all gas delivered by it to Buyer, free and clear of all liens, encumbrances and claims whatsoever, that it will at such time of delivery have good right and title to sell said gas as aforesaid, that it will indemnify Buyer and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas.

5. FORCE MAJEURE

Neither Seller nor Buyer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lock-outs, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

5. FORCE MAJEURE (Continued)

or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

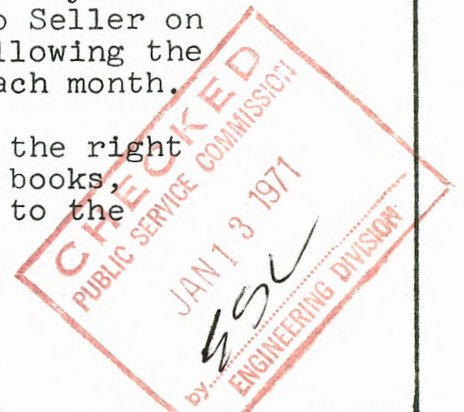
Such causes or contingencies affecting the performance hereunder by either Seller or Buyer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

6. BILLING AND PAYMENT

6.1 Billing. On or before the tenth (10th) day following the date of the final monthly meter reading for each billing month, Seller shall render to Buyer a statement of the total amount of gas delivered during the preceding billing month and the amount due.

When information necessary for billing purposes is in the control of Buyer, Buyer shall furnish such information to Seller on or before the fifth (5th) day following the date of final meter reading of each month.

Both Seller and Buyer shall have the right to examine, at reasonable times, books, records, and charts of the other to the



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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

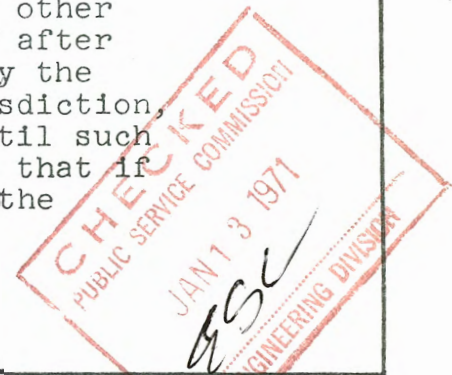
6.1 Billing (Continued)

extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions hereof.

6.2 Payment. Buyer shall pay Seller at its general office, Post Office Box 1273, Charleston, West Virginia, 25325, or at such other address as Seller shall designate, on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay all of the amount of any bill as herein provided when such amount is due, interest on the unpaid portion of the bill shall accrue from the due date until the date of payment at the maximum lawful rate of interest provided by statute. If such failure to pay continues for thirty (30) days after payment is due, Seller, in addition to any other remedy it may have hereunder, may, after application to and authorization by the governmental authority having jurisdiction, suspend further delivery of gas until such amount is paid; provided, however, that if Buyer in good faith shall dispute the



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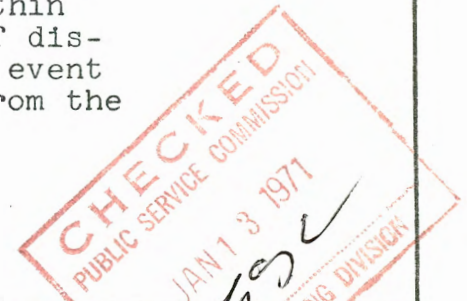
GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment (Continued)

amount of any such bill or part thereof and shall pay to Seller such amounts as it concedes to be correct and, at any time thereafter within thirty (30) days of a demand made by Seller, shall furnish good and sufficient surety bond in an amount and with surety satisfactory to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

6.3 Adjustment of Billing Errors. If it shall be found that at any time or times Buyer has been overcharged or undercharged in any form whatsoever under the provisions hereof and Buyer shall have actually paid the bills containing such overcharge or undercharge, then within thirty (30) days after the final determination thereof, Seller shall refund the amount of any such overcharge and Buyer shall pay the amount of any such undercharge. In the event an error is discovered in the amount billed in any statement rendered by Seller, such error shall be adjusted within thirty (30) days of the determination thereof, provided that claim therefor shall have been made within thirty (30) days from the date of discovery of such error, but in any event within twenty-four (24) months from the



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DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

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GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

6. BILLING AND PAYMENT (Continued)

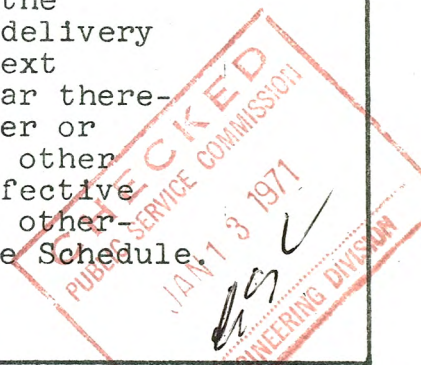
6.3 Adjustment of Billing Errors
(Continued)

date of such statement. If the parties are unable to agree on the adjustment of any claimed error, any resort by either of the parties to legal procedure, either at law, in equity or otherwise, shall be commenced within twenty-seven (27) months after the supposed cause of action is alleged to have arisen, or shall thereafter be forever barred.

7. SALES AGREEMENT

7.1 Form of Sales Agreement. Buyer shall enter into a contract with Seller under Seller's standard form of Sales Agreement and Buyer shall designate thereon the Rate Schedule under which such service shall be rendered by Seller. Such Sales Agreement shall be subject to the provisions contained in the designated Rate Schedule and the General Terms and Conditions applicable thereto or any subsequent changes and revisions which are made in accordance with valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

7.2 Term. The term of the Sales Agreement executed by the Buyer shall be for the period commencing with the initial delivery of gas through October 31, of the next succeeding year and from year to year thereafter until cancelled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year, unless otherwise provided in the applicable Rate Schedule.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conner Vice President Charleston, W. Va.
Name of Officer Title Address

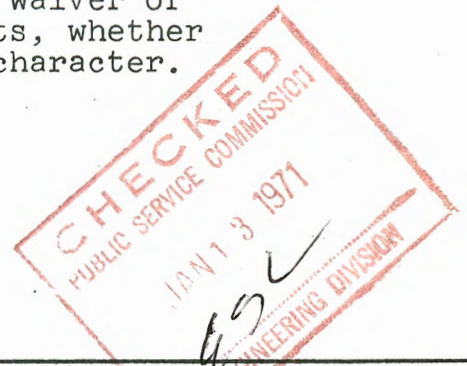
Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

7. SALES AGREEMENT (Continued)

7.3 Successors and Assigns. Any company which shall succeed by purchase, merger or consolidation properties substantially as an entirety, of Seller or of Buyer, as the case may be, and any Affiliated Successor in Interest which shall acquire from Seller the properties of Seller used in rendering service to Buyer, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Sales Agreement; and either party may assign or pledge the Sales Agreement under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may execute hereafter; provided, however, such mortgage, deed of trust, indenture or similar instrument shall cover the properties of such party as an entirety unless such party is an Affiliated Successor in Interest as above; otherwise neither party shall assign the Sales Agreement or any of its rights thereunder unless it first shall have obtained the consent thereto in writing of the other party.

7.4 Waiver of Default. No waiver by either party of any one or more defaults by the other in the performance of any provisions of the Sales Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

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Name of Officer Title Address

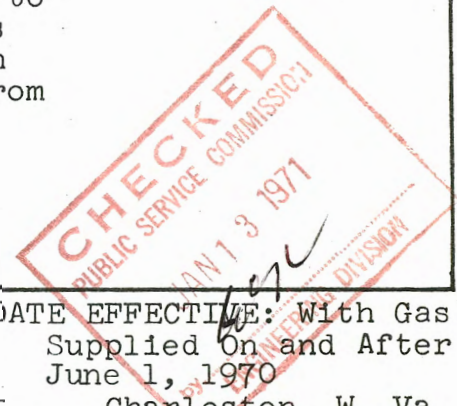
Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

8. CHANGES IN CONTRACTED VOLUMES

Changes in contracted volumes shall be made in any one of the following ways:

- (a) In the event Buyer shall desire an increase in the then effective contracted volumes, Buyer shall notify the Seller by January 1, of any year as to the total amount of increase required and shall on or before March 1, of any year execute a contract to become effective November 1, of such year which shall specify the total amount required.
- (b) In the event Buyer shall desire a decrease in the then effective contracted volumes, after the expiration of the development period, Buyer shall notify the Seller on or before March 1, in any year of the desire to decrease to become effective November 1, of such year, and the Seller would grant such decrease providing the desired decrease does not exceed the Seller's ability to offset such decreases against reductions in contracted volumes from



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Cress Vice President Charleston, W. Va.
 Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

8. CHANGES IN CONTRACTED VOLUMES (Continued)

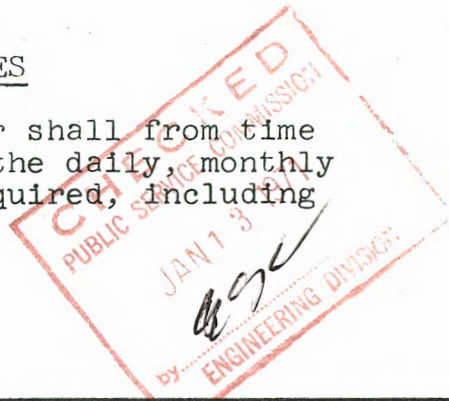
- (b) (Continued)
its supplier(s), or Buyer and the Seller may mutually agree to the decrease providing the Seller can otherwise utilize such decrease.
- (c) For increases or decreases in effective contracted volumes requested on shorter notice than in (a) or (b) above, the Seller shall, giving consideration to all pertinent factors, use its best efforts to comply with such requests.

9. TRANSFERS BETWEEN RATE SCHEDULES

If a Buyer desires to transfer service from one to another of the Seller's other Rate Schedules, Buyer shall give notice to the Seller by January 1, of any year and if Buyer is advised by Seller that it has the required gas supply, capacity, and facilities, then Buyer, on or before March 1, of such year shall execute a contract to become effective November 1, of such year.

10. OPERATING INFORMATION AND ESTIMATES

Upon request of Seller, Buyer shall from time to time submit estimates of the daily, monthly and annual volumes of gas required, including



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DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
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Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

10. OPERATING INFORMATION AND ESTIMATES (Continued)

peak day requirements, together with such other operating data as Seller may require in order to plan its operations.

11. CURTAILMENT AND INTERRUPTION OF SERVICE

(T) 11.1 Curtailement and Interruption for Protection of Daily Volumes

Seller recognizes the primary public service obligation to maintain gas service to domestic Buyers. Seller shall have the right, and when necessary for the protection of daily volumes Seller will partially or completely discontinue the supply of gas to its Buyers, including any Buyer hereunder, to the extent necessary, in its sole judgment, to maintain such domestic service. Seller's obligations under this Tariff are subject to such primary public service obligation.

(T) For the protection of daily volumes Seller may partially or completely curtail or interrupt gas service as follows:

First:

- (a) Deliveries of all gas under Rate Schedule IS-1,
- (b) Deliveries of interruptible gas under Rate Schedules FI-1 and FI-2,
- (c) Deliveries of curtailable gas under Rate Schedule FC-1.



(T) Change in Text

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied

On and After November 1, 1972
Issued by: J. F. G. Farrell President Charleston, W. Va.
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

11. CURTAILMENT AND INTERRUPTION OF SERVICE
(Continued)

(T) 11.1 Curtailement and Interruption for Protection of Daily Volumes (Continued)

Second:

- (a) All remaining deliveries of gas to industrial Buyers and Buyers such as schools, churches and similar institutions, federal, state, county, municipal, governmental, and public buildings, office buildings, theatres, stores, restaurants, bakeries, and all types of commercial establishments except those described in (b) and (c) below.
- (b) Deliveries of gas under Rate Schedule IUS-1 shall be subject to Seller's right to request Buyer to curtail and/or interrupt all deliveries except those necessary to maintain Buyer's domestic service as set forth in paragraph (c) below in the event of a gas shortage.



(T) Change in Text

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied
On and After November 1, 1972
Issued by: J. J. Dorell President Charleston, W. Va.
Name of Officer Title Address
Issued to comply with an Order of the Public Service Commission of
Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

11. CURTAILMENT AND INTERRUPTION
OF SERVICE (Continued)

(T) 11.1 Curtailement and Interruption for Protection of
Daily Volumes (Continued)

Second: (Continued)

- (c) Remaining deliveries of gas to private dwellings, boarding and rooming houses, apartment buildings, hotels, hospitals, and sanitariums or similar institutions, where the element of human welfare and comfort are the predominating requirements. In the event of a gas shortage, these Buyers shall have preference over all other Buyers.

The curtailment and interruption of Buyers shall be ordered as required by the Seller to properly recognize the weather conditions within the operating area, the availability of gas and capacity, the location and size of Buyer, and the required reduction in gas deliveries at the time in conformity with the Seller's public utility obligation.

Seller shall not be liable for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of partial or complete curtailment or interruption or discontinuance of gas service.



(T) Change in Text

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied

Issued by: J. T. Darnell President On and After November 1, 1972
Charleston, W. Va.

Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of
Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

11. CURTAILMENT AND INTERRUPTION
OF SERVICE (Continued)

(N) 11.2 Curtailement and Interruption
for Protection of Seasonal and
Annual Volumes

If in Seller's judgment it is necessary to limit the sale of natural gas for the protection of seasonal and annual volumes in order to supply market requirements based on gas supply available, Seller shall curtail or discontinue in whole or in part gas service to its industrial customers. In so curtailing or discontinuing service Seller shall curtail monthly, seasonal, or annual volumes to industrial customers by ordering ratable curtailment of deliveries to industrial customers by giving notice to each industrial customer of the percentage reduction required. Such ratable curtailment shall be ordered as to Seller's industrial customers, whether served under these or any other rate schedules.

Seller shall not be liable for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of partial or complete curtailment or interruption or discontinuance of gas service.



(N) New

DATE OF ISSUE: October 30, 1972 DATE EFFECTIVE: With Gas Supplied
On and After November 1, 1972
Issued by: J. G. Durrell President Charleston, W. Va.
Name of Officer Title Address
Issued to comply with an Order of the Public Service Commission of
Kentucky dated October 6, 1972 at Case Nos. 5657 and 5657-A.

GENERAL TERMS AND CONDITIONS
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

12. DELIVERY PRESSURE

The delivery pressure of gas delivered hereunder shall be the varying pressures prevailing from time to time in the lines from which the deliveries are made unless Buyer and Seller may mutually agree to some other delivery pressure which shall be specified in the Sales Agreement.

13. RULES, REGULATIONS AND REGULATORY AUTHORITIES

Gas is to be sold pursuant to the rules and regulations of the public utility regulatory Commission of the State in which sale and delivery of gas hereunder is to be made, or of Seller's Rules and Regulations and General Terms and Conditions filed, from time to time, with such Commission, and any subsequent revisions thereof, and to other lawful orders of regulatory authorities having jurisdiction.



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Conell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

FORM OF SALES AGREEMENT FOR SERVICE UNDER
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1

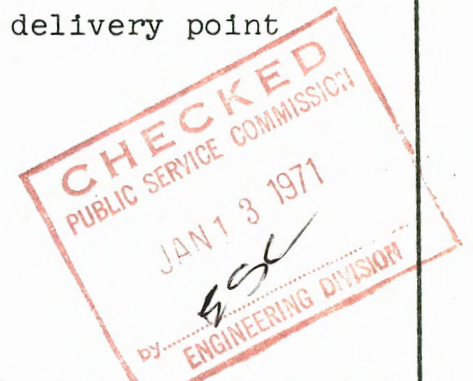
AGREEMENT made and entered into as of the _____
day of _____, 19____, by and between COLUMBIA GAS
OF KENTUCKY, INC., a Kentucky Corporation (hereinafter
called Seller), and _____, a
_____ Corporation (hereinafter called
Buyer).

WITNESSETH: That in consideration of the mutual
covenants herein contained, the parties hereto agree as
follows:

Section 1. Gas to Be Sold. Seller hereby
agrees to sell and deliver and Buyer hereby agrees to
purchase and receive natural gas for use by Buyer in its
operations at the delivery point specified herein and
pursuant to the terms, conditions, and price stated in
Seller's Rate Schedule(s) _____ on
file with the Public Service Commission of Kentucky or any
effective superseding Rate Schedule(s). The specific
amounts contracted for herein shall be as follows:

Section 2. Term. This Agreement shall become
effective on _____ and shall continue
in effect until _____ and thereafter
from year to year unless and until cancelled by either
Buyer or Seller giving written notice to the other no later
than March 1, to become effective on November 1, of such
year.

Section 3. Delivery Point. The delivery point
shall be at _____



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas
Supplied On and After
June 1, 1970

Issued by: J.P. Conell Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of
Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

FORM OF SALES AGREEMENT FOR SERVICE UNDER
RATE SCHEDULES FC-1, FI-1, FI-2, IS-1 and IUS-1
(Continued)

Section 4. Notices. Notices to Seller under this Agreement shall be addressed to it at 1700 MacCorkle Avenue, S. E., Charleston, West Virginia 25314, and notices to Buyer shall be addressed to it at _____, until either party shall change its address by written notice to the other.

Section 5. Cancellation of Previous Contracts. This Agreement supersedes and cancels, as of the effective date hereof, the Sales Agreement dated _____.

The parties hereto have accordingly and duly executed this Agreement.

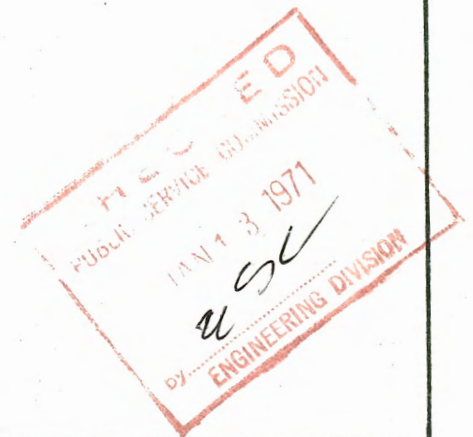
COLUMBIA GAS OF KENTUCKY, INC. _____

BY _____

TITLE _____

BY _____

TITLE _____



DATE OF ISSUE: January 7, 1971

DATE EFFECTIVE: With Gas Supplied On and After June 1, 1970

Issued by: J.P. Connel Vice President Charleston, W. Va.
Name of Officer Title Address

Issued by authority of Orders of the Public Service Commission of Kentucky in Case No. 5243 dated September 18, and December 22, 1970.

Certificate of Notice to the Public
of Change in Tariff

To the Public Service Commission of Kentucky,
Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective November 26, 1959), I hereby certify that I am Vice President of the Columbia Gas of Kentucky, Inc., a public utility furnishing natural gas service within the Commonwealth of Kentucky, which on the 25th day of May, 1961, issued its First Revised Sheet No. 5, Superseding Original Sheet No. 5 and First Revised Sheet No. 11, Superseding Original Sheet No. 11, Tariff P.R.C. Kentucky No. 2, to become effective July 1, 1961 and that notice to the public of the issuing of the same is being given in all respects as required by Rule VII of said Regulation, as follows:

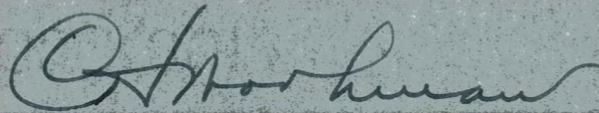
On or before the first day of June, 1961, the same will be exhibited for public inspection at the offices and places of business of the Company in the territory affected thereby, to-wit, at the following places:

Ashland	Lexington
Cynthiana	Mt. Sterling
Frankfort	Prestonsburg
Georgetown	Versailles
Inez	Winchester
Irvine	

and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rule VII of said Regulation.

I further certify that the proposed changes in the tariff of said utility will not result in an increase in the rates or charges of any customer.

Given under my hand this 26th day of May, 1961.



Signed: C. H. Workman

Address: 1700 MacCorkle Avenue, S. E.
Charleston, West Virginia